

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/17/07</u>	<u>6/18/07</u>	<u>6/28/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26873-0000
County: Neosho
_____ nw - ne Sec. 26 Twp. 27 S. R. 19 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Steinman, Dale Well #: 26-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 985 Kelly Bushing: n/a
Total Depth: 1008 Plug Back Total Depth: 999.77
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 999.77
feet depth to surface w/ 145 sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Colt II KGR 3/10/08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/16/07
Subscribed and sworn to before me this 16th day of October
07
Notary Public: Sera Klauaman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Steinman, Dale Well #: 26-1
 Sec. 26 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	999.77	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	904-907/850-852/854-857	300gal 15%HCLw/ 37 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 7700# 20/40 sand	904-907/850-852
			854-857
4	762-764/654-656/619-622	300gal 15%HCLw/ 30 bbls 2%kcl water, 546bbls water w/ 2% KCL, Biocide, 4300# 20/40 sand	762-764/654-656
			619-622
4	519-523/508-512	300gal 15%HCLw/ 45 bbls 2%kcl water, 746bbls water w/ 2% KCL, Biocide, 7000# 20/40 sand	519-523/508-512

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

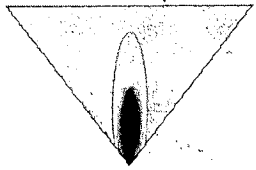
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2270

FIELD TICKET REF #

FOREMAN Joe

620770

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-28-07	Steiman Dale 26-1	26	27	19	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	4:45		903427		10	<i>Joe B</i>
MAVERICK D	7:00	4:30		903197		9.5	<i>Maverick D</i>
Tyler G	7:00					9.5	<i>Tyler G</i>
DANIEL P	6:45	5:00		903206		10.25	<i>Daniel P</i>
Paul H	9:30	3:30		903142	932452	6	<i>Paul H</i>
Gary C	7:00	2:00		931500		7 7	<i>Gary C</i>
MAC M	6:30	4:30		903296	T28	10	<i>Mac M</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 998.77 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 2 SKS gel & 10 bbl dye & 145 SKS of cement
To get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe.

	998.77	ft 4 1/2 Casing
	6	Centralizers
903296	5 hr	Casing tractor
T28	5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	10 hr	Foreman Pickup	
903197	9.5 hr	Cement Pump Truck	
903206	9.5 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	1.5 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	6 hr	Transport Truck	
932452	6 hr	Transport Trailer	
931500	7 7 hr	80 Vac	
	1	4 1/2 float shoe	

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 WICHITA, KS

061807

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnic Meyers

Date: 06/18/07
Lease: Steinman, Dale J.
County: Nowsho
Well#: 26-1
API#: 15-133-26873-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	580-582	Lime
22-45	Lime	582-584	Coal
45-53	Sand	584-610	Shale
53-149	Lime	610-644	Sand
149-207	Sand	644-645	Coal
207-239	Sandy Shale	645-668	Shale
239-254	Lime	668-670	Coal
254-316	Shale	670-696	Shale
316-321	Lime	696-698	Coal
321-398	Shale	698-730	Shale
398-400	Lime	730-738	Sand
400-403	Coal	738-740	Coal
403-433	Lime	740-746	Shale
433-436	Black Shale	746-755	Sand
436-455	Sandy Shale	755-757	Coal
455-457	Coal	757-767	Sand
457-478	Lime	767-897	Shale
460	Gas Test 3" at 1/4" Choke	897-900	Coal
478-485	Black Shale and Coal	900-906	Shale
485-492	Lime	902	Gas Test 8" at 1/2" Choke
492-494	Shale	906-1008	Mississippi Lime
494-495	Coal	939	Gas Test 8" at 1/2" Choke
495-580	Shale	1008	Gas Test 8" at 1/2" Choke
505	Gas Test 18" at 1/4" Choke	1008	TD

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