

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335  
Name: IA Operating, Inc.  
Address: 900 N Tyler Road #14  
City/State/Zip: Wichita  
Purchaser: None  
Operator Contact Person: Hal Porter  
Phone: (316) 721-0036  
Contractor: Name: Murfyn Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Randall Kilian  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9/01/07 9/06/07 9/06/07  
Spud Date or 9/06/07 9/06/07  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

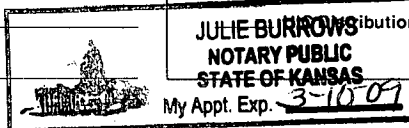
API No. 15-179-21179-0000  
County: Sheridan  
SE NE NW Sec. 13 Twp. 6 S. R. 26  East  West  
920 feet from S / N (circle one) Line of Section  
2589 feet from W (circle one) Line of Section *per operator 3/10/08*  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Johnson Unit Well #: 13-1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2589' Kelly Bushing: 2594'  
Total Depth: 3960 Plug Back Total Depth: 3960  
Amount of Surface Pipe Set and Cemented at 348 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *P+A KGR 3/10/08*  
(Data must be collected from the Reserve PA)  
Chloride content 6000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation/Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: President Date: 10/18/07  
Subscribed and sworn to before me this 18 day of October,  
2007.  
Notary Public: Julie Burrows  
Date Commission Expires: March 10, 2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 22 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: IA Operating, Inc. Lease Name: Johnson Unit Well #: 13-1  
 Sec. 13 Twp. 6 S. R. 26  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Wellsite Geologists Report, Dual Induction Log,  
 Microresistivity Log, Dual Compensated Porosity Log,

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2187'	+407
Topeka	3510'	-916
Heebner Shale	3658'	-1064
Toronto	3680'	-1086
Lansing	3695'	-1101
Base KC	3888'	-1244
Total Depth	3958'	-1364

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4'	8 5/8"	23#	348'	Common	325	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD		60/40 Poz	200	4% gel, 1/4# floseal
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 27 2007

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

28658

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-1-07</u>	SEC <u>13</u>	TWP. <u>6<sup>s</sup></u>	RANGE <u>26<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>7:15 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Johnson of Winto</u>	WELL # <u>13-1</u>	LOCATION <u>Stuckey 12N-1 1/4 E</u>			COUNTY <u>Sheridan Kan</u>	STATE <u>Kan</u>	
OLD OR (NEW) (Circle one) <u>NEW</u>				3/4 NE			

CONTRACTOR Murphy Dts Co #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 350'

CASING SIZE 8 5/8 DEPTH 348'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 21 1/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 225 sks com

3% CC - 2% CC

used 100 sks to 1"

COMMON	<u>325 sks @</u>	<u>12.60</u>	<u>4,095.00</u>
POZMIX	_____ @ _____	_____	_____
GEL	<u>6 sks @</u>	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>11 sks @</u>	<u>46.60</u>	<u>512.60</u>
ASC	_____ @ _____	_____	_____
_____	_____ @ _____	_____	_____
_____	_____ @ _____	_____	_____
_____	_____ @ _____	_____	_____
_____	_____ @ _____	_____	_____
_____	_____ @ _____	_____	_____
_____	_____ @ _____	_____	_____
HANDLING	<u>342 sks @</u>	<u>1.90</u>	<u>649.80</u>
MILEAGE	<u>94 per sk/mile</u>	<u>1.908</u>	<u>36.36</u>
TOTAL			<u>4,265.66</u>

EQUIPMENT

PUMP TRUCK # 422 CEMENTER Walt HELPER Alvin

BULK TRUCK # 345 DRIVER Matt

BULK TRUCK # 377 DRIVER Jerry

REMARKS:

Cement Did not Circ

Wait For more Cement + 1"

Thank You

CHARGE TO: T.A. Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	_____	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>815.00</u>
EXTRA FOOTAGE	_____ @ _____	_____	_____
MILEAGE	<u>62-miles @</u>	<u>6.00</u>	<u>372.00</u>
MANIFOLD	<u>Head rental</u>	_____	<u>100.00</u>
_____	_____ @ _____	_____	_____
_____	_____ @ _____	_____	_____
TOTAL			<u>1,287.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	_____ @ _____	_____	_____
<u>1-Surface Plug</u>	_____ @ _____	_____	<u>60.00</u>
_____	_____ @ _____	_____	_____
_____	_____ @ _____	_____	_____
_____	_____ @ _____	_____	_____
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Andy Dinkel

Andy Dinkel

PRINTED NAME RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 22 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

25356

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-6-07</u>	SEC. <u>13</u>	TWP. <u>6</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:30pm</u>
LEASE <u>Johnson</u>	WELL # <u>13-1</u>	LOCATION <u>Studdy 12N</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>3/4 W NE int</u>					

CONTRACTOR Monte Drilling Rig #14

TYPE OF JOB Rotary Plug

HOLE SIZE 2 1/2 T.D. 380

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH 2225'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 200 60/40 4% Gel

1/4" F10

COMMON	<u>120</u>	@	<u>11.10</u>	<u>1332.00</u>
POZMIX	<u>80</u>	@	<u>6.20</u>	<u>496.00</u>
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		
<u>Flo seal</u>	<u>50.16</u>	@	<u>2.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>207</u>	@	<u>1.90</u>	<u>393.30</u>
MILEAGE	<u>SK/mi/09</u>			<u>1210.95</u>
				TOTAL <u>3648.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER John

BULK TRUCK

# 312 DRIVER Matt

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

2225 @ 25 SKS

1425' 100 SKS

400' 40 SKS

40' 10 SKS

Mouse Hole 10 SKS Ant Hole 1 SKS

CHARGE TO: J.A. operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 65 @ 6.00 390.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1345.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

Dry Hole Plug @ 35.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 35.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Audy Dunkel

Audy Dunkel  
PRINTED NAME

Good job!!!

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 27 2007

CONSERVATION DIVISION  
WICHITA, KS