

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 7060B South Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: _____
 Operator Contact Person: Steven Tedesco
 Phone: (303) 617-7242
 Contractor: Name: McGowan Drilling
 License: 5786
 Wellsite Geologist: Brian Walsh
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

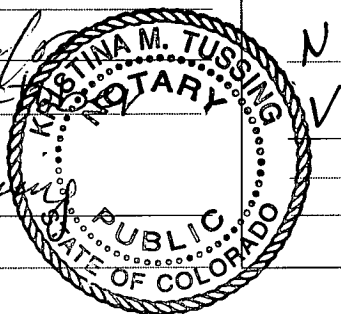
<u>4/17/2007</u>	<u>4/20/2007</u>	<u>TBA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23209-0000
 County: Bourbon
SW NE SE Sec. 36 Twp. 24 S. R. 23 East West
1650 feet from (S) N (circle one) Line of Section
1010 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Vogel Well #: 9-36C
 Field Name: Wildcat
 Producing Formation: Bartlesville
 Elevation: Ground: 858' Kelly Bushing: NA
 Total Depth: 502 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Act II KQR 3/10/08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 10/16/07
 Subscribed and sworn to before me this 16th day of October
2007
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 KANSAS CORPORATION COMMISSION
 UIC Distribution

OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Running Foxes Petroleum Inc. Lease Name: Vogel Well #: 9-36C
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>149'</td> <td>709'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>364'</td> <td>494'</td> </tr> <tr> <td>Mississippian</td> <td>491'</td> <td>367'</td> </tr> </table>	Name	Top	Datum	Excello	149'	709'	Upper Bartlesville	364'	494'	Mississippian	491'	367'
Name	Top	Datum											
Excello	149'	709'											
Upper Bartlesville	364'	494'											
Mississippian	491'	367'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 LBS	42'	Thickset	24	Kolseal/ floseal
Production	6 3/4"	4 1/2"	9.5 LB	476'	Thickset	62	Kolseal/gel/floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on Completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION OCT 18 2007 CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15411
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-07	6960	Vogel 9-36C	36	24	23	BB
CUSTOMER <u>Running Foxes</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>7060 B S Tucson Way</u>			516 Alan M			
CITY STATE ZIP CODE <u>Centennial Co 80112</u>			164 Rick A			
			369 Ken H			
			195 Allen H			

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 302 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 476 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 7.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed + pumped 200 # gel followed by 5 bbl water. Mixed + pumped 2 1/2 bbl dye, followed by 65 sx Thickset cement, 5 # Kol-seal 1/4 # flo-seal. Circulated dye to surface. Flushed pump clean. Pumped 4 1/2 plug to casing TD. Circulated cement to surface. float set on second try.

No company rep on site.

Alan Mader

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	16.41	840.00
5406	75	MILEAGE	16.41	247.50
5402	476'	casing footage	16.41	NIC
5407A		tax miles	19.5	252.00
5502C	3	80 vac	369	270.00
1107	16 #	flo-seal		30.40
1110A	325 #	Kol-seal		123.50
1118B	200 #	gel		30.00
1126A	62 sx	Thickset		954.80
4404	1	4 1/2 plug		40.00
				2788.20
				74.2
				2862.5

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 14 2007
CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION WO# 213180 TITLE _____ DATE _____
SALES TAX ESTIMATED TOTAL # 2862.5