WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397 Name: Running Foxes Petroleum Inc.	API No. 15 - 011-23207-0000
	County: Bourbon
Address: 7060 South Tucson Way	NW_NE_SESec. 36 Twp. 24 S. R. 23 V East West
City/State/Zip: Centennial, CO 80112	2300 feet from S N (circle one) Line of Section
Purchaser:	945 geet from W (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 617-7242	(circle one) NE SE NW SW
Contractor: Name: McGowan Drilling	Lease Name: Voge! Well #: 9-36B
License: 5786	Field Name: Wildcat
Wellsite Geologist: Brian Walsh	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 871' Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 522 Plug Back Total Depth:
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Total Depth	Chloride content ppm Fluid volume bbls Dewatering method used_air dry
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
•	Operator Name:
Other (SWD or Enhr.?) Docket No	
4/0/000	Lease Name:License No.:
4/3/2007 4/9/2007 TBA	Lease Name: License No.: Quarter Sec. Twp. S. R. East West
4/0/000	
4/3/2007	Quarter Sec TwpS. R East West
All requirements of the statutes, rules and regulations promulgated to regular date of the statutes, rules and regulations promulgated or respondence. TBA Completion Date or Recompletion Date or Recompletion Date Completion Date or Recompletion Date or Recompletion Date Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Completion Date or Recompletion Dat	Quarter Sec TwpS. R East West County: Docket No.: In the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING
4/3/2007 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	Quarter Sec TwpS. R East West County: Docket No.: In the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-120) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
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Operator Name: Running Foxes Petroleum Inc.			Lease	Lease Name: Vogel			Well #: 9-36B			
Sec. 36 Twp. 24	S. R. 23	✓ East	West	County	y: Bourt	on				
NSTRUCTIONS: Shested, time tool open emperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether sl long with f	nut-in pre	ssure reached	static level, hydros	static pressur		
Drill Stem Tests Taken					Log Formation (Top), Depth at			nd Datum Sample		
Samples Sent to Geological Survey				Name			Тор	Datum		
Cores Taken				Exce	ello	•	159'	712'		
lectric Log Run (Submit Copy)	lectric Log Run				Upp	er Bartlesville	•	380' 512'	491' 359'	
ist All E. Logs Run:					IVIISS	issippian		312	339	
Gamma Ray, l	Density Neutr	on, Dua		RECORD	Ne	ew Used				
		Repor				ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		e Casing (in O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"		24 LBS		56	Portland "A"	29	calcium, gel	
Production	6 3/4"	4 1/2"		10.5 LE	S	516	Thickset	75	Kolseal/gel/floseal	
		Γ	ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORD)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Perforate Top Bottom Type of Certifient Protect Casing Plug Back TD		of Cement	#Sacks Used		Type and Percent Additives				
Shots Per Foot			D - Bridge Plug ach Interval Per		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
	Waiting on Completion									
					<u></u>					
TUBING RECORD	Size	Set At		Packer A	At	Liner Run				
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Met	hod [Flowin			t Dtr	ner (<i>Explain</i>)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. G	as-Oil Ratio	Gravity	
	ALETHOD OF (L	N			Production Inter	rval			
Disposition of Gas	METHOD OF								RECEIVED	

CONSERVATION DIVISION WICHITA, KS

AUTHORIZATION_

TICKET NUMBER	<u>15318</u>
LOCATION_D	4 awa
FOREMAN	lan Made

TREATMENT REPORT & FIELD TICKET CEMENT

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