

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397  
 Name: Running Foxes Petroleum Inc.  
 Address: 7060 South Tucson Way  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Steven Tedesco  
 Phone: (303) 617-7242  
 Contractor: Name: McGowan Drilling  
 License: 5786  
 Wellsite Geologist: Greg Bratton  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>7/26/2007</u>	<u>7/30/2007</u>	<u>TBA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

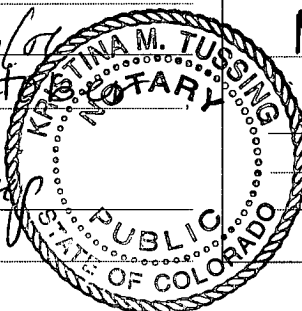
API No. 15 - 011-23251-0000  
 County: Bourbon  
NE NE SE Sec. 36 Twp. 24 S. R. 23  East  West  
2235 feet from S / N (circle one) Line of Section  
574 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Vogel Well #: 9-36A  
 Field Name: Wildcat  
 Producing Formation: Bartlesville  
 Elevation: Ground: 872' Kelly Bushing: NA  
 Total Depth: 535 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *alt II KGR 3/10/08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: [Signature] Date: 10/16/07  
 Subscribed and sworn to before me this 16th day of October  
2007  
 Notary Public: [Signature]  
 Date Commission Expires: 5-22-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received \_\_\_\_\_  
 If Denied, Yes  No  Date: \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geologist Report Received \_\_\_\_\_  
 UIC Distribution \_\_\_\_\_  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 18 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Running Foxes Petroleum Inc. Lease Name: Vogel Well #: 9-36A  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Excello 178' 694'  
 Upper Bartlesville 390' 482'  
 Mississippian 524' 348'

List All E. Logs Run:

**Gamma Ray, Density Neutron, Dual Induction**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 LBS	40'	Quickset	20	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	517	Quickset	70	Kolseal, gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	Waiting on Completion			Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

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**OCT 18 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

FED ID#  
 MC ID # 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Truck Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement and Acid  
 Service Ticket  
 T 1976

DATE 7-31-07

COUNTY POWELL CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. VOGEL 9-36A CONTRACTOR McGowan Drilling

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 1st Job of 2 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
70 SKs	Quick Set cement		967.40
300 lbs.	KOL-SEAL 4" P 1/2 SK		75.00
100 lbs.	Gel Flush		18.00
	BULK CHARGE		
4 Tr	BULK TRK. MILES <u>at 90 miles</u>		342.00
90	PUMP TRK. MILES		247.50
1	PLUGS <u>4 1/2" Top Rubber</u>		35.00
		6.32 SALES TAX	69.01
		TOTAL	2453.91

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 DEC 14 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

T.D. 535'  
 SIZE HOLE 6 3/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT 517' VOLUME 8.22 Bbls  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 4 1/2" - 10.5 lb.  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl Gel Flush followed with 15 Bbls water. Spacer. Mixed 70 SKs Quick Set cement w/ 4" P 1/2 SK of KOL-SEAL or 13.8 lb P 1/2 GAL. Shut down - wash out pump lines - Release Plug - Displace Plug with 8 1/4 Bbls water. Final Pumping at 300 PSI - Bumped Plug to 900 PSI - wait 2 minutes - Release Pressure - Float Held - close casing w/ D PSI. Good cement returns to surface w/ 4 Bbl slurry

EQUIPMENT USED

NAME Don Kimberlin UNIT NO. 185 NAME J. Barr UNIT NO. 91  
Brad Butler  
 CEMENTER OR TREATER called by Randy