

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9152  
Name: MAREXCO, Inc.  
Address: 3555 NW 58th St. - Suite 420  
City/State/Zip: Oklahoma City, OK 73112  
Purchaser: NGTS, LP  
Operator Contact Person: Stephen W. Marden  
Phone: (405) 942-4880  
Contractor: Name: Western Well Drilling, LLC  
License: 33669

Wellsite Geologist: Stephen W. Marden

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9/23/05    9/24/05    10/28/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 023-20637-00-00  
County: Cheyenne

NE-NE-SW Sec. 33 Twp. 3 S. R. 42  East  West  
2,310' feet from (S) N (circle one) Line of Section  
2,310' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Klie Well #: 1-33

Field Name: Cherry Creek

Producing Formation: Niobrara

Elevation: Ground: 3,720 Kelly Bushing: 3,725'

Total Depth: 1,666' Plug Back Total Depth: 1,602'

Amount of Surface Pipe Set and Cemented at 358 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1,666'  
feet depth to 770' w/ 75 sx cmt.

Drilling Fluid Management Plan Def. I KGR 3/10/08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume N/A bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen Marden

Title: V.P. Date: 06/26/06

Subscribed and sworn to before me this 26<sup>th</sup> day of June

Notary Public: L. Cumpton

Date Commission Expires: 11/29/07

Commission # 99019188

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution

JUN 29 2006

KCC WICHITA

Operator Name: MAREXCO, Inc. Lease Name: Klie Well #: 1-33

Sec. 33 Twp. 3 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 Niobrara 1,518' 2,207'

List All E. Logs Run:

DIL  
 Compensated Neutron/Density  
 Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7"	17#	358'	common	120	3%cc, 2%gel
Production	6.250	4 1/2"	10.5	1,642'	ASC	75	2% gel, 2%KCl 1/4#flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1,517' - 1,554'	99,200 lbs. 16/30 AZ sand 20 tons C)2	perfs

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/8/06	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	95			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**RECEIVED**  
**JUN 29 2006**  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC. 20022

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley  
MIT

DATE <u>9-23-05</u>	SEC. <u>33</u>	TWP. <u>3<sup>s</sup></u>	RANGE <u>42<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>3:00<sup>PM</sup></u>	JOB START <u>3:15<sup>PM</sup></u>	JOB FINISH <u>3:30<sup>PM</sup></u>
LEASE <u>Klie</u>	WELL # <u>1-33</u>	LOCATION <u>St Francis, west to State -</u>			COUNTY <u>Cherokee</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)		Line <u>1/4 S - 1/4 E</u>					

CONTRACTOR Western Well Digs

TYPE OF JOB Surface

HOLE SIZE 9 7/8 T.D. 365

CASING SIZE 7" DEPTH 358'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 14 1/2

OWNER Marxco, Inc

CEMENT

AMOUNT ORDERED 120 sks com  
3% acc - 2% lat

COMMON	<u>120 sks</u>	@	<u>10.00</u>	<u>1200.00</u>
POZMIX		@		
GEL	<u>2 sks</u>	@	<u>14</u>	<u>28.00</u>
CHLORIDE	<u>4 sks</u>	@	<u>38.00</u>	<u>152.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>126 sks</u>	@	<u>1.60</u>	<u>201.60</u>
MILEAGE	<u>64 per sk/mile</u>			<u>756.00</u>
TOTAL				<u>2337.60</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 102 HELPER

BULK TRUCK

# 315 DRIVER Mike

BULK TRUCK

# DRIVER

**REMARKS:**

Cement Did Cure

3 BBL to Pit

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @

MILEAGE 100 miles @ 5.00 500.00

MANIFOLD @

**RECEIVED**

**JUN 29 2005**

**KCC WICHITA**

TOTAL 1170.00

CHARGE TO: Western Well Digs

STREET

CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

7"

1 - Centralizer	@	<u>54.00</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

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\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
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Invoice Number: 098610  
Invoice Date: 09/28/05

Sold Marexco, Inc.  
To: 3555 NW 58th St.  
STE #420  
Oklahoma City, OK  
73112

Cust I.D.....: Marex  
P.O. Number...: Klie 1-33  
P.O. Date.....: 09/28/05

Due Date.: 10/28/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	1.00	SKS	14.0000	14.00	T
ASC	75.00	SKS	11.6500	873.75	T
FloSeal	19.00	LBS	1.7000	32.30	T
ClaPro	3.00	GAL	22.9000	68.70	T
Handling	80.00	SKS	1.6000	128.00	E
Mileage	100.00	MILE	4.8000	480.00	E
80 sks @.06 per sk per mi					
Long String	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	100.00	MILE	5.0000	500.00	E
Float Shoe	1.00	EACH	200.0000	200.00	T
Latch Down	1.00	EACH	300.0000	300.00	T
Centralizers	5.00	EACH	45.0000	225.00	T
Basket	1.00	EACH	116.0000	116.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 425.77  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4257.75  
Tax.....: 133.58  
Payments: 0.00  
Total....: 4391.33

*[Handwritten signature]*  
*[Handwritten signature]* 10/14/05

RECEIVED  
JUN 29 2006  
KCC WICHITA