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SEP 21 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33268
Name: RL Investment LLC
Address: 217 Saint Peter St
City/State/Zip: Morland, KS 67650
Purchaser: _____
Operator Contact Person: Leon Pfeifer
Phone: (785) 627-5711
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05-12-05</u>	<u>05-20-05</u>	<u>05-20-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23060-00-00
County: Graham
SE NW SW NE Sec. 18 Twp. 8 S. R. 24 East West
1820 feet from S (N) (circle one) Line of Section
2300 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Culley Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2319 Kelly Bushing: 2324
Total Depth: 4370 Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at 217 with 150 sacks Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *P & A KGR 3/10/08*
Chloride content _____ ppm Fluid volume 2800 bbls
Dewatering method used Evaporate & backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Pfeifer
Title: Member Date: 09-20-05
Subscribed and sworn to before me this 20 day of September,
20 05.
Notary Public: Michelle A Pfeifer
Date Commission Expires: 11-13-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
MICHELLE A. PFEIFER
My Appt. Exp. 11-13-08

Operator Name: RL Investment LLC Lease Name: Culley Well #: 1
 Sec. 18 Twp. 8 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Any</td> <td>2023</td> <td></td> </tr> <tr> <td>Heb</td> <td>3609</td> <td></td> </tr> <tr> <td>Lan</td> <td>3651</td> <td></td> </tr> <tr> <td>BKC</td> <td>3866</td> <td></td> </tr> <tr> <td>TD</td> <td>4358</td> <td></td> </tr> </table>	Name	Top	Datum	Any	2023		Heb	3609		Lan	3651		BKC	3866		TD	4358	
Name	Top	Datum																	
Any	2023																		
Heb	3609																		
Lan	3651																		
BKC	3866																		
TD	4358																		

Sonic, Dual Induction, Compensated Density Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		217	COM	150'	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
SEP 21 2005
KCC WICHITA

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5/12/08</u>	SEC <u>18</u>	TWP <u>8</u>	RANGE <u>24</u>	CALLED C/JT	ON LOCATION <u>5:45 pm</u>	JOB START <u>5:50 pm</u>	JOB FINISH <u>6:13 pm</u>
WELL # <u>1</u>	LOCATION <u>Marland 1 1/2 E S into</u>	COUNTY <u>Grant</u>	STATE <u>Ks</u>	CASE <u>Colony</u>			
OLD OR NEW (Circle one)							

CONTRACTOR A & A Drilling

OWNER

TYPE OF JOB Surface

HOLE SIZE 10 3/4 I.D. 223

CASING SIZE 8 1/2 DEPTH 202

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4

CEMENT AMOUNT ORDERED 150 (or 32.00 28.60)

COMMON	<u>150</u>	@ <u>2.70</u>	<u>405.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@ <u>39.00</u>	<u>195.00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Glen

BULK TRUCK

217 DRIVER Randy

BULK TRUCK

DRIVER

HANDLING	<u>158</u>	@ <u>1.60</u>	<u>252.80</u>
MILEAGE	<u>65/ST/MI</u>	@	<u>548.00</u>
TOTAL			<u>2358.80</u>

REMARKS:

Conc'd

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>10</u>	@ <u>5.00</u>	<u>300.00</u>
TOTAL			<u>970.00</u>

CHARGE TO: RL Investments, LLC

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1 Wood 8 1/8 Plug			<u>55.00</u>
MANIFOLD	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Thanks Dave

PRINTED NAME

RECEIVED
MAR 10 2008
KCC WICHITA

ALLIED CEMENTING CO., INC. 19983

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dakley

DATE <u>5-20-05</u>	SEC. <u>18</u>	TWP. <u>8S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Culley</u>	WELL # <u>1</u>	LOCATION <u>Marland 1 1/2 E. 1/4 S</u>	COUNTY <u>Graham</u>	STATE <u>Kans</u>			
OLD OR NEW (Circle one)							

CONTRACTOR <u>A+A Dr Co.</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	ID. <u>4390'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 FH</u>	DEPTH <u>2065'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<u>190 SKs</u>	<u>694.00</u>	
	<u>6% Cal. 1/4" Flo-Seal</u>		
COMMON	<u>114 SKs @ 10.00</u>	<u>1,140.00</u>	
POZMIX	<u>76 SKs @ 4.20</u>	<u>317.20</u>	
GEL	<u>10 SKs @ 14.00</u>	<u>140.00</u>	
CHLORIDE	@		
ASC	@		
<u>Flo-Seal 48#</u>	<u>@ 1.20</u>	<u>81.60</u>	
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>207 SKs @ 1.60</u>	<u>331.20</u>	
MILEAGE	<u>68 gm SK/mile</u>	<u>469.20</u>	
TOTAL		<u>2,769.20</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>1 Jack</u>
# <u>102</u>	HELPER	
BULK TRUCK		
# <u>218</u>	DRIVER	<u>Lacey</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

<u>25 SKs @ 2065'</u>
<u>100 SKs @ 1325'</u>
<u>40 SKs @ 225'</u>
<u>10 SKs @ 110'</u>
<u>15 SKs @ 110'</u>

Thank You

CHARGE TO: Rick Equipment, LLC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2065'</u>
PUMP TRUCK CHARGE	<u>665.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>60 miles</u>	<u>@ 5.00 300.00</u>
MANIFOLD	@
	@
	@
TOTAL	<u>965.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>1-D# Plug</u>	<u>@ 35.00</u>
	@
	@
	@
	@
TOTAL	<u>35.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
MAR 10 2008
KCC WICHITA