

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33268  
Name: RL Investment, LLC  
Address: 217 Saint Peter St  
City/State/Zip: Morland, KS 67650  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Leon Pfeifer  
Phone: (785) 627-5711  
Contractor: Name: WW Drilling, LLC  
License: 33575

Wellsite Geologist: Patrick Deenihan  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10-19-05</u>	<u>10-25-05</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23101 - 00-00  
County: Graham  
SW SW SW SW Sec. 19 Twp. 8 S. R. 24  East  West  
330 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Keith Well #: 2-19

Field Name: \_\_\_\_\_  
Producing Formation: Kansas City  
Elevation: Ground: 2392 Kelly Bushing: 2398  
Total Depth: 3980 Plug Back Total Depth: Surface  
Amount of Surface Pipe Set and Cemented at 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) R+A KGR 3/10/08  
Chloride content 1450 ppm Fluid volume 4000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Pfeifer  
Title: Member Date: 02-17-06  
Subscribed and sworn to before me this 17<sup>th</sup> day of February  
20 06  
Notary Public: Michelle A. Pfeifer  
Date Commission Expires: 11-13-08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution  
**FEB 21 2006**

NOTARY PUBLIC - State of Kansas  
**MICHELLE A. PFEIFER**  
My Appt. Exp. 11-13-08

**KCC WICHITA**

Operator Name: RL Investment, LLC Lease Name: Keith Well #: 2-19  
 Sec. 19 Twp. 8 S. R. 24  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Micro/Radiation Guard</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Any</td> <td>2113</td> <td>+285</td> </tr> <tr> <td>Heb</td> <td>3684</td> <td>-1286</td> </tr> <tr> <td>Lan</td> <td>3724</td> <td>-1326</td> </tr> <tr> <td>BKC</td> <td>3942</td> <td>-1544</td> </tr> </table>	Name	Top	Datum	Any	2113	+285	Heb	3684	-1286	Lan	3724	-1326	BKC	3942	-1544
Name	Top	Datum														
Any	2113	+285														
Heb	3684	-1286														
Lan	3724	-1326														
BKC	3942	-1544														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	212	Common	150	3% CC/2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED  
 FEB 21 2008  
 KCC WICHITA

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 099023

Invoice Date: 10/25/05

Sold R. L. Investment  
To: 217 St. Peter St.  
Morland, KS  
67650-5101

Cust I.D.....: R.L.  
P.O. Number...: Keith 2-19  
P.O. Date.....: 10/25/05

Due Date.: 11/24/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage	97.00	MILE	10.0800	977.76	E
168 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	97.00	MILE	5.0000	485.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	4080.56
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	93.19
If Account CURRENT take Discount of \$ <u>408.06</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4173.75

# 3656  
11-22-05  
376569

RECEIVED  
MAR 10 2008  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

21447

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10/19/05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>12:30</u>	JOB START <u>1:00 p</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>Keith</u>	WELL # <u>2-19</u>	LOCATION <u>Merland 1 E 15</u>			COUNTY <u>Grattan</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>E into</u>				

CONTRACTOR W W Drilling Rig #4

TYPE OF JOB Surface 5-3

HOLE SIZE 10 1/4 T.D. 220

CASING SIZE 8 5/8 2nd DEPTH 212.37

TUBING SIZE 8 1/2 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED ~~160~~ 160 39.00 28.00

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER Fred

BULK TRUCK

# 315 DRIVER Carry (Oakley)

BULK TRUCK

# DRIVER

COMMON	<u>160</u>	@	<u>8.70</u>	<u>1,392.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

RECEIVED  
@  
MAY 10 2008  
@  
KCC WICHITA  
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@

HANDLING	<u>168</u>	@	<u>1.60</u>	<u>268.80</u>
MILEAGE	<u>64 sk/air</u>			<u>977.76</u>
				TOTAL <u>2,870.56</u>

REMARKS:

Cement Circ

### SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>97</u>	@	<u>5.00</u>	<u>485.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1,155.00

CHARGE TO: R + L Investments

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 1/2 work Plug</u>	@		<u>55.00</u>
		@		
		@		

TOTAL 55.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Signature Bill Wynn  
(Thanks good job.)

Bill Wynn  
PRINTED NAME

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 099118

Invoice Date: 10/26/05

Sold R. L. Investment  
To: 217 St. Peter St.  
Morland, KS  
67650-5101

Cust I.D.....: R.L.  
P.O. Number...: Keith 2-19  
P.O. Date.....: 10/26/05

Due Date.: 11/25/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	8.7000	991.80	T
Pozmix	76.00	SKS	4.7000	357.20	T
Gel	11.00	SKS	14.0000	154.00	T
FloSeal	48.00	LBS	1.7000	81.60	T
Handling	201.00	SKS	1.6000	321.60	T
Mileage	97.00	MILE	12.0600	1169.82	T
201 sks @.06 per sk per mi					
Plug	1.00	JOB	785.0000	785.00	T
Mileage pmp trk	97.00	MILE	5.0000	485.00	T
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	4401.02
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	244.25
If Account CURRENT take Discount of \$ <u>440.10</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4645.27

#3656  
11-22-05  
420517

RECEIVED  
MAR 10 2008  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

21572

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 12

DATE <u>10-25-05</u>	SEC. <u>18</u>	TWP. <u>8</u>	RANGE <u>24</u>	CALLED OUT <u>02:00</u>	ON LOCATION <u>5:00AM</u>	JOB START <u>8:45</u>	JOB FINISH <u>10:45AM</u>
LEASE <u>KEITH</u>	WELL # <u>2-19</u>	LOCATION <u>MORELAND 1E 15 E11</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR <u>LWW #4</u>	OWNER _____
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>3980</u>	AMOUNT ORDERED <u>190 60/40 6% GEL</u>
CASING SIZE _____ DEPTH _____	<u>1/4 LB PLO SEAL/SK</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <u>4 1/2</u> DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT _____	

**EQUIPMENT**

PUMP TRUCK # <u>345</u>	CEMENTER <u>MARIL</u>
BULK TRUCK # <u>396</u>	HELPER <u>CRAIG</u>
BULK TRUCK # _____	DRIVER <u>GARY</u>
BULK TRUCK # _____	DRIVER _____

RECEIVED  
MAR 10 2008

KCC WICHITA

COMMON	<u>114</u>	@	<u>8.70</u>	<u>991.80</u>
POZMIX	<u>76</u>	@	<u>4.70</u>	<u>357.20</u>
GEL	<u>11</u>	@	<u>14.00</u>	<u>154.00</u>
CHLORIDE		@		
ASC		@		
<u>Plo seal 48#</u>		@	<u>1.70</u>	<u>816.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>201</u>	@	<u>1.60</u>	<u>321.60</u>
MILEAGE	<u>6 1/514/mile</u>			<u>1,169.82</u>
				TOTAL <u>3,076.02</u>

**REMARKS:**

25 SK @ 2150  
100 SK @ 1275  
40 SK @ 275  
10 SK @ 40  
15 SK @ 24.

**SERVICE**

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>785.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>97</u> @ <u>5.00</u>	<u>485.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL <u>1,270.00</u>	

CHARGE TO: R.L. INVESTMENT  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>898</u>	<u>DRYHOLE</u>	@	<u>55.00</u>
		@	
		@	
		@	
		@	
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn Bill Wynn  
PRINTED NAME  
THANK (good job!)