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TO:	API number: 15-167-22,838-00-00
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>NE NW SW</u> /4 SEC. <u>27</u> , <u>11</u> S, <u>15</u> W
200 COLORADO DERBY BUILDING	2310 feet from S section line
WICHITA, KANSAS 67202	4290 feet from E section line
·	
Operator license# 5140	Lease Abbott well # 1
Operator: Frontier Oil Company	County Russell
Address: 125 N. Market	Well total depth 3325 feet 108.06 Conductor Pipe: 0 inch 0 0 feet'
Suite 1720 Wichita, Kansas 67230	Surface pipe 8 5/8 Inch @ 207 feet
wichita, Ransas 0/250	Surface pipe 8 3/8 then $\frac{207}{\text{w/140}}$ resc w/140 sx.
Aband. oil well $\underline{X}$ , Gas well $\underline{\hspace{1cm}}$ , Inp	
Plugging contractor: Allied Cementing	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: 7:00A.M. Day:	29 Month: December Year: 92
Plugging proposal received from: Richa	ard Parker
Company: Frontier Oil Company	Phone: 913-483-5348
Were: 4 1/2" casing set @ 3320' w/1 3308'. D.V. @ 906' w/300 sx. circ. ce Order 250 sxs. 60/40 pozmix - 10% gel.	ement. W.L.M. 3300'.
A MARIA POR CONTRACTOR OF THE PARTY OF THE P	
Plugging Proposal Received by: <u>Denni</u> Plugging operations attended by agent?	
Completed: Hour: 10:00A.M, Day: 29, Mo	onth: December , Year: 92
Actual plugging report: <u>Hooked-up to</u> cement with 1/4# flocele plus 300# hul	4 1/2" casing. Pumped in 250 sx.
Max. 800# P.S.I. S.I. 100# P.S.I. Ho	
Pressured-up to 500# P.S.I.	<u> </u>
	CT. REO
_ ,	STATE CORPORATION COMMIS
Remarks: Condition of casing(in hole):GOOD X F	PAD Anhy pluge VEC V NO F/4 / COMMIS
Rottom plug(in place) VES Y CALC 3	NO NO DONO DO DONO DO
Plugged through TUBING . CASING )	x , NO Dakota plug: YES x NO AN 4 1993  x . Elevation: GIONS CONSTRUCTION DIVISION
	x , NO Dakota plug: YES X CONSERVATION DIVISION  CLEVATION: GLOVE KANSAS  CLEVATION: AND THE CONSERVATION DIVISION  CLEVATION: AND THE CONSERVATION DIVISION DIV
I did x ( ata hot) ] observe the r	
DATE 1-25,93 37227	(agent)
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