4-<u>010473</u>

TO: STATE CORPORATION COMMISSION	API Number: 15-051-22, 620 CONSTITUTION DIVISION Wichita, Kansas
CONSERVATION DIVISION - PLUGGING	Wichita, Kansas <u>SW SW SW</u> /4 SEC. 23 , 11 S, 16 W
130 SOUTH MARKET, SUITE 2078	feet from S section line
WICHITA, KANSAS 67202	4950 feet from E section line
Operator license# 31385	Lease: Bowlby 'B' Well# 1
Operator: MG Oil Company	County: Ellis 109.85
Address: Box 162 Russell, Kansas 67665	Well total depth 3380 feet
Russell, Ransas 07005	Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 215 feet
Aband. oil well $\underline{\mathbf{x}}$ Gas well $\underline{}$, Input well $\underline{}$, SWD, D & A
Plugging contractor:	License#
Address:	
Company to plug at: Hour: 11:00 A.M. Day: 31 Mo	nth: August Year: 2000
Plugging proposal received from: Marion Coun	ts
Company: MG Oil Company	Phone: -
Were: Well flowing from approximately 300	1.
1" - 1 ½" stream.	The state of the s
Not much pressure. 7,000 mg/l chlo	ride.
	And a second sec
Plugging Proposal Received by: <u>Case Morris</u> Plugging operations attended by agent? All[X	
Completed: Hour: 4:30 P.M., Day: 31, Month:	August, Year:2000
Actual plugging report: Perforated at 1500' and	930'. Ran tubing to 3200' and pumped 80 sxs
60/40 pozmix - 10% gel cement with 200# hulls. cement with 200# hulls. Pulled to 450' and c	Pulled tubing to 1700' and pumped 80 sxs irculated with 60 sxs cement. Pulled out
tubing. Tied onto 4 ½" and pumped 40 sxs cemen	t with 200# hulls. Max. P.S.I. 300#.
S.I.P. 200#.	
Dug out backside, cement in heed. P	ressured to soopsi.
Remarks:	
Condition of casing(in hole): GOOD BADx	Anhy.plug: YES X NO NO
Bottom plug(in place): YES, CALC, NO Plugged through TUBINGX, CASING	Anhy.plug: YES X NO Dakota plug: YES X, NO GL
I $\mathtt{did}[\ \mathbf{x}\]\ /\ \mathtt{did}\ \mathtt{not}[\]\ \mathtt{observe}\ \mathtt{the}\ \mathtt{plugging}.$	å
INVO/IC/E LAD	(agent) Form CP-2/3
0///00	
000/06-01	