

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-171-20127-00-00
Spot: NE Sec/Twnshp/Rge: 2-20S-33W
1320 feet from N Section Line, 1320 feet from E Section Line
Lease Name: PETRO Well #: 1-2
County: SCOTT Total Vertical Depth: 2860 feet

Operator License No.: 3273
Op Name: LOEB, HERMAN L.
Address: PO BOX 524
LAWRENCEVILLE, IL 62439

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		1310		
CIBP		2550		WITH 2 SX CMT
PROD 4.5		2859	0	WITH 150 SX CMT
SURF 8.625		370		WITH 275 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 12/13/2008 10:30 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: SHANE PELTON Company: HERMAN LOEB Phone: (719) 340-8987

Proposed Plugging Method: SET CIBP @ 2600' WITH 2 SX CMT. SET CIBP @ 1300' WITH 2 SX CMT. TEST CASING. PERFORATE @ 1275'. PUMP 160 SX CMT DOWN CASING. 100 SX CMT DOWN BACKSIDE.

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/13/2008 12:15 PM KCC Agent: STEVE DURRANT

Actual Plugging Report:

1ST PLUG SET CIBP @ 2550' & 2 SX CMT. 2ND PLUG SET CIBP @ 1310'. PERFORATE CASING AT 1275'. HELD AT 1000 PSI. PERFORATE @ 1225'. COULD PULP 2.5 BBL MIN AT 750#. 3RD PLUG SET CMT RETAINER AT 1200'. PUMPED 80 SX CMT OUT RETAINER @ 750#. SHUT IN PRESSURE 250#. 4TH PLUG PULL OUT OF RETAINER & CIRCULATE CMT TO SURFACE WITH 65 SX CMT. 5TH PLUG PUMP 35 SX CMT DOWN 8 5/8" X 4 1/2" ANNULUS. SHUT IN @ 500#.

Perfs:

Top	Bot	Thru	Comments
2640	2656		

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 19 2008
CONSERVATION DIVISION
WICHITA, KS

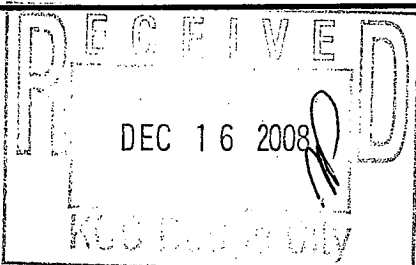
INVOICED
DATE 1-15-09

Remarks: USED 60/40 POZMIX 4% GEL BY ALLIED.

INV. NO. 2009061018

Plugged through: CSG

District: 01



Signed

Steve Durrant

(TECHNICIAN)

PKT