

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-051-19014-00-02  
Spot: SWSWNW Sec/Twnshp/Rge: 6-13S-20W  
2970 feet from S Section Line, 4950 feet from E Section Line  
Lease Name: BITTEL Well #: 2  
County: ELLIS Total Vertical Depth: 3820 feet

Operator License No.: 9408  
Op Name: TRANS PACIFIC OIL CORPORATION  
Address: 100 S MAIN STE 200  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
L1	4.5	3820	0	350 SX
PROD	5.5	3812	0	100 SX
SURF	8.625	245	0	150 SX

124.15

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 12/09/2008 10:00 AM  
Plug Co. License No.: 7023 Plug Co. Name: KLIMA WELL SERVICE, INC.  
Proposal Rcvd. from: DENNIS KLIMA Company: TRANS PACIFIC OIL CORPORATIO Phone: (316) 262-3596

Proposed Plugging Method: Ordered 425 sxs 60/40 pozmix - 4% gel - 500# hulls.  
Shoot perfs at 740' - 1600' - 1840'.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 12/10/2008 3:00 PM KCC Agent: MARVIN MILLS

**Actual Plugging Report:**

Ran tubing to 2499' - pumped 100 sxs cement with 300# hulls.  
Pulled tubing to 1249' - pumped 300 sxs cement with 200# hulls - on vacuum - shut down until the morning.  
12-10-2008 - Ran tubing to 960' - pumped 65 sxs cement with 100# hulls - good circulation of cement.  
Pulled tubing out - topped off with 15 sxs cement - full.  
Tied onto backside - pressured to Max. P.S.I. 200# - no cement.

**Perfs:**

Top	Bot	Thru	Comments
3795	3799		

INVOICED

DATE 1-15-09  
INV. NO. 2009061023

RECEIVED  
KANSAS CORPORATION COMMISSION  
  
DEC 16 2008  
  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: QUALITY OILWELL CEMENTING COMPANY-TICKET 32367.

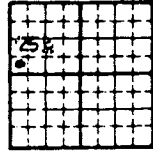
Plugged through: TBG

District: 04

Signed *Marvin Mills*  
(TECHNICIAN)

CM PKT

11-180      MAP NO. \_\_\_\_\_      SEC. 6-13S-20W  
 STATE Kans      COUNTY Ellis      LOC. SW SW NW  
 OPER. Rains & Williamson - Wichita, Kansas      FT/FR \_\_\_\_\_ LINE  
 WELL 2      FARM Bittell      FT/FR \_\_\_\_\_ LINE  
 POOL Ellis      ELEV. 2164      GR. 2166      DF. 2169      KB  
 CONT. Co. tools      GEOL. B. Lounsbury  
 CO. INT. 3900' Arb Test  
 F.R. 10-12-64      SPUD 10-10-64      COMP. 11-17-64  
 TD. 3816      FM. Arb      PBTD. \_\_\_\_\_  
 Arb      3812-16      OH      250 CRA  
 Co P 25 BOPD-NW  
 8" @245 w/150 sx.      5" @3812 w/100 sx.



*Dale Inc.*

(KB Spl)		DST #1 (Marm) 3779-3806, Op 60", R 390'
B1	850 /1319	CGCO & 390' frog oil-NW, ISIP 1089#/30",
B/B1	870 /1299	IFP 54#, FFP 302#, FSIP 905#/30"
Dak	927 /1242	DST #2 (Arb) 3807-3816, Op 60", R 420'
B/Dak	1215 / 954	GCO & 240' frog oil-NW, ISIP 1044#/30",
L/Anh	1500 / 619	IFP 54#, FFP 270#, FSIP 894#/30", RTD
B/L Anh	1552 / 617	3816, No Log, 5" @3812 w/100 sx., MICT,
Hb	3418 -1249	CO 3816 RTD, Ø 2 1/3 BOPH/4 hrs, 100
Tor	3442 -1273	CRA & wtr ld, Ø ld, Ø 2 1/3 BOPH/4 hrs,
(Cont Below)		250 CRA Acid, Ø ld, Ø 3½ BOPH/1 hr, FU