15-065-21864-0000

     Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F   Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

     Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C   Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198   EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie   API NO. 15-065-21,864

ADDRESS 950 KSB&T Bldg.   COUNTY Graham

       Wichita, KS 67202   FIELD Evergreen West

** CONTACT PERSON   Scott Ritchie   PROD. FORMATION   none
        PHONE (316) 267-4375

PURCHASER   N/A   LEASE   GODDARD

ADDRESS   WELL NO. 2

                WELL LOCATION 125' N of SW NW NE

DRILLING Abercrombie Drilling, Inc.   865 Ft. from North Line and
CONTRACTOR
ADDRESS 801 Union Center   2310 Ft. from East Line of

       Wichita, KS 67202   the NE (Qtr.)SEC 21 TWP 9S RGE 23W.

PLUGGING Abercrombie Drilling, Inc.   WELL PLAT   (Office
CONTRACTOR   Use Only)
ADDRESS 801 Union Center   KCC √
       Wichita, KS 67202   KGS √

TOTAL DEPTH 4000'   PBTD   SWD/REP
                                             PLG.
SPUD DATE 9/22/83   DATE COMPLETED 9/28/83

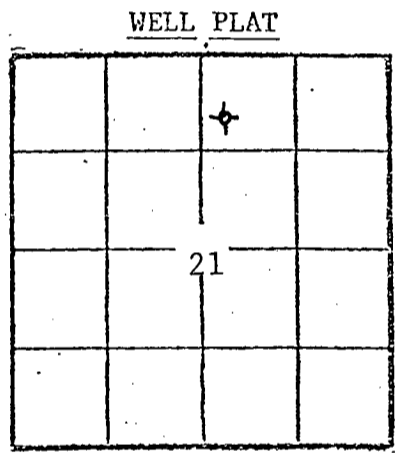ELEV: GR 2420'   DF   KB 2425'   21

DRILLED WITH ~~(CABLE)~~ (ROTARY), ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 198.03'   DV Tool Used? no .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

       A. Scott Ritchie   , being of lawful age, hereby certifies that:

     I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

                                   (Name)

     SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October , 19 83.

                              Sue E. Messer
                              (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
CORPORATION COMMISSION
OCT 25 1983
10-25-83
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR __A. Scott Ritchie__ . LEASE __GODDARD__ SEC. __21__ TWP. __9S__ RGE. __23W__

WELL NO. __2__

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored Intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1750		
Shale	1750	2025		
Anhydrite	2025	2070		
Shale	2070	3856		
Shale & Lime	3856	4000		
Rotary Total Depth	4000			

Samples sent to Survey.

DST #1 from 3818'-3856'. Recovered 100' of oil spotted mud. IFP:50-50#/30"; ISIP:552#/30"; FFP:70-60#/45"; FSIP:552#/45".

SAMPLE TOPS

Anhydrite	2025'	(+ 400)
B/Anhydrite	2070'	(+ 355)
Heebner	3723'	(-1298)
Toronto	3748'	(-1323)
Lansing	3762'	(-1337)
B/KC	3989'	(-1564)
RTD	4000'	(-1575)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	23#	205'	Common	250	2% gel, 3% c.c.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	bbls.	Gas	MCF	Water	%	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations