

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name Petroleum, Inc.
address P.O. Box 1447
City/State/Zip Great Bend, KS 67530

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: license #
name Garvey Drlg.

Wellsite Geologist NA
Phone
PURCHASER Mobil

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry - ~~Plugged~~ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-30-64 11-7-64 11-22-64
Spud Date Date Reached TD Completion Date

3971
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 204 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - Completed 11-21-64

County Graham

C-SW-SE Sec. 24 Twp. 9S Rge. 23

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
(Redline 1-2)

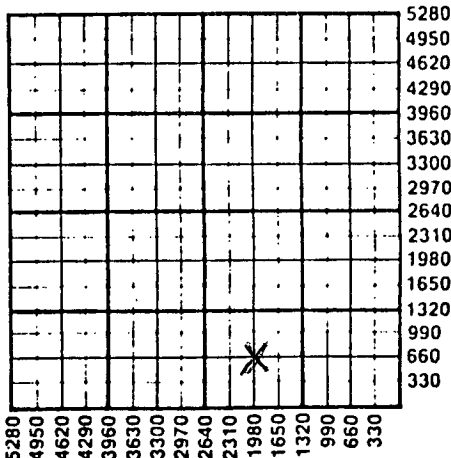
Lease Name Ninemire Well# 2

Field Name Semi-Wildcat RED LINE NW

Producing Formation L-KC

Elevation: Ground 2425 KB 2430

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # C-14,964

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

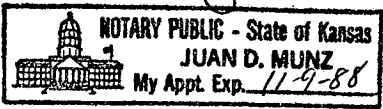
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd
Title Dist. Prod. Supt. Date 5-1-86

Subscribed and sworn to before me this 1st day of May 19 86

Notary Public Juan D. Munz
Date Commission Expires 11-09-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 24 Twp. 9 Rge. 23

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name _____ Top _____ Bottom _____

ROCK ISLAND O & G #2 NINEMIRE 24-9-23W
C SW SE

Contr. GARVEY DRLG GRAHAM County

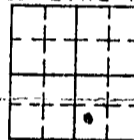
E2430 KH Comm. 10/30/64 Comp. 12/17/64 IP ST TST: PMP 75 BOPD
NW, GR 41; (LANS

LOG Tops	Depth	Datum
ANH	1998	+432
TOP	3450	-1020
H.F.E.B	3678	-1248
TOR	3700	-1270
LANS	3712	-1282
B KC	3939	-1509
RTD	3971	-1541

Casing 3850-3928)
 8" 204/175 sx:
 5" 3970:
 DST 3793-3805/1', 75' MDY SW, 120'
 CLN SW, BHP 825-803#/30", FP
 45-117#:
 DST 3838-85/1', 1611' SLI MDY GSY
 O, BHP 788-711#/30", FP 449-
 621#:
 RTD 3971: 5" 3970: 6/3850-53: 20/
 3869-74: 4/3908-10: 4/3926-28:
 A 500: (3850-53) A 1000 (3869-74)
 A 1000 (3908-10) A 500 (3926-28)
 RED LINE NW REC LD: SWB 80 BOPD:
 POP:

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

GEOL: BOB PATTON;



CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4 7-7/8	8-5/8" 5 1/2"		204 3970		175 125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3850-53'			500 gal. Reg. 15%			3926-28'
4	3908-10'			1000 gal. Reg. 15%			3908-10'
4	3926-28'			1500 gal. MCA			3908-10'
2	3869-74'			500 gal. Reg. 15%			3869-74'
				500 gal. Reg. 15%			3850-53'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	size	P&A	set at	packer at			
P&A 11-21-64							
Producing method	<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	P&A Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: _____ P&A _____

Dually Completed.
 Commingled