

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238  
name .. Petroleum, Inc.  
address P.O. Box 1447  
City/State/Zip Great Bend, KS 67530

Operator Contact Person .. Monte Chadd  
Phone .. 316-793-8471

Contractor: license # N/A  
name .. Leben Drlg.

Wellsite Geologist .. Bob Patton  
Phone .. N/A  
PURCHASER .. Inj. Well

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-28-64 8-6-64

Spud Date .. 3960 .. Date Reached TD .. 3930 .. Completion Date ..  
Total Depth .. PBDT ..

Amount of Surface Pipe Set and Cemented at .. 211 .. feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set .. feet

If alternate 2 completion, cement circulated  
from .. feet depth to .. w/ .. SX cmt

API NO. 15 - Completed 9-24-64  
County .. Graham ..  
C-SE-SE .. Sec 24 .. Twp 9S .. Rge 23 .. East  
(location) .. West

660 .. Ft North from Southeast Corner of Section  
660 .. Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

(Redline ~~1-1~~ 2-1)

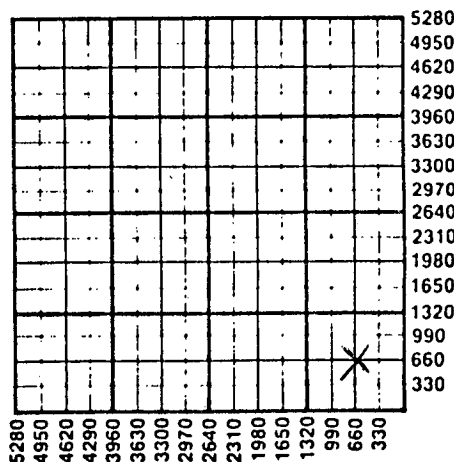
Lease Name Ninemire Well# 1

Field Name Semi-Wildcat RED LINE - NW

Producing Formation .. L-KC

Elevation: Ground .. 2422 .. KB .. 2427

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # ..

Groundwater .. Ft North From Southeast Corner and  
(Well) .. Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water .. Ft North From Southeast Corner and  
(Stream, Pond etc.) .. Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) ..  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # .. C-14,964 ..

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

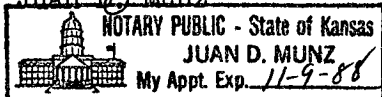
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. Monte Chadd ..  
Title .. Dist. Prod. Supt. .. Date .. 5-1-86 ..

Subscribed and sworn to before me this 1st day of May 19 86

Notary Public .. Juan D. Munz ..  
Date Commission Expires .. 11-09-88 ..



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 24 Twp. 9 Rge. 23

Operator Name Petroleum, Inc. Lease Name Ninemire Well# 1 SEC. 24 TWP. 9S RGE. 23  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

ROCK ISLAND OIL & REF. #1 NINEMIRE 24-9-23W  
C SE SE

Contr. LEBEN DRLG GRAHAM County

E 2427 KB Comm. 7/28/64 Comp. 9/24/64 IPST TST: PMP 78 80 7

LOG Tops	Depth	Datum	
*TOP	3443	-1016	Casing 8" 211/160 sx; 4" 3959/150 sx;
HEEB	3667	-1240	DST 3700-30/1', 88, 660' MDY SW, BHP 1173-1147#/30", FP 26-338#;
TOR	3689	-1262	DST 3730-84/90", 250' MDY SW, BHP 890-882#/30", FP 15-147#;
LANS	3703	-1276	DST 3783-3805/1', 540' ELI CO & VERY BLT DS SW, BHP 949-897#/30", FP 8-260#;
B KC	3927	-1500	DST 3843-3945/1', GTS/1", 1300' CSY O, 310' MDY O, BHP 898-708#/30", FP 190-571#;
TD	3959	-1532	RTD 3959: 4" 3959: PF 3860-64: PF 3894-97: SET BTM PKR 3925: SET TOP PKR 3909: A 500: CHANNEL 6QZ/100 SX: RE-PF 3860-64: PF 3894-97: PF 3916-19: A 500: SQZ/3916-19 W/100 SX; (COMM) 3894-97: RE-LEASE PKR & STRAD 3894-97: A 300: FU 1400' O & 200' WTR/12 HRS, SWB 2 1/2 BOPH, NW/NT A 1000: SWB LD: SWB 12 1/2 BOPH, NW/2 HRS, RE-LEASE PKRS, SET PKRS CON'T

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

OVER 3860-64: SWB 2 BOPH, NAT'L, NW/NT: A 1000: SWB LD: SWB 5.85 BOPH & TRC FILT WTR/30", FU 2200' O/12 HRS, SIP 75#, SWB 22 BOPH, NW/2 HRS: RELEASE PKRS; POP: GEOL: BOB PATTON;

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8"		211'		160	
Production	7-7/8"	4 1/2"		3959'		150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3860-64'	500 gal. 15% Non-E Acid	3894-97'
4	3894-97'		
4	3916-19'		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size	P&A	set at	packer at		

Date of First Production	Producing method				
9-22-64	<input type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	

Estimated Production Per 24 Hours	Oil		Gas	Water	Gas-Oil Ratio	Gravity
	P&A	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  
 open hole  perforation  other (specify)

PRODUCTION INTERVAL

P&A

Dually Completed.  Commingled