SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-065-22,456-0000

County Graham

SW SE SW Sec. 25 Twp. 9S Rge. 23 — East X West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 4656
Name Davis Petroleum, Inc.
Address R.R. 1 Box 183 B
Great Bend, Kansas 67530

BULK MATERIALS DELIVERY 15-065-22456-0000

State of Kansas

MIKE HAYDEN GOVERNOR
KEITH R. HENLEY CHAIRMAN
RICH KOWALEWSKI COMMISSIONER
MARGALEE WRIGHT COMMISSIONER
JUDITH McCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL

Kansas Corporation Commission

CONSERVATION DIVISION
SHARI M. FEIST, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

January 12, 1989

Re: #1 Lacerte
SW SE SW 25-9-23W
Graham County
API No. 15-065-22456

Davis Petroleum, Inc.
R.R. #1, Box 18313
Great Bend, Kansas 67530

Dear Mr. Davis:

I received the cementing proposal prepared by L.C. McDorman, Halliburton Services, dated December 29, 1988.

The proposal as outlined is acceptable for completion of the Alternate II cementing on the referenced well.

Per our phone conversation on January 11, 1989, some of my suggested changes are listed below:

1. The top set of perfs between 500 and 530 ft.
2. Set the EZ Drill just below the top set of perfs. The reason for this is because of possible casing collapse.
3. If you get circulation, before you circulate the hole clean at the end of the job, you might want to add a few more sacks of cement and squeeze the top perfs.
4. If you do not get circulation, I would recommend pumping a little more than half the cement into the bottom perfs and then the rest into the top set of perfs.

These are my suggestions, you may want to check with Mr. McDorman to see if he has any additional ideas.

Please contact the Hays district office before you start this job so that they may witness this job if their schedule allows.

When the job is completed, please send me a copy of the field tickets to include in our file.

If you have any questions, please feel free to give me a call.

Sincerely,

Dennis Anderson

Dennis Anderson
Engineer
cc: D.O. #4
file
McDorman, Halliburton

LD Called 1-30-89
Job Done will send
Cmt Tickets

DAVIS PETROLEUM, INC.

ROUTE #1 BOX 183B

GREAT BEND, KANSAS 67530

EXPLORATION
316-682-1537

FIELD OPERATIONS
316-793-3051
316-793-5831

January 10. 1989

Kansas Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1286

Re: #1 Lacerte
SW SE SW Sec. 25-9S-23W
Graham County, Kansas
API # 15-065-22456

Attention: Dennis Anderson
Engineer

Dear Dennis,

Enclosed here-with you will find our proposal for cement work on the captioned well, which has been recommended by Halliburton Services.

We will await your approval.

Yours very truly,

L. D. Davis

Davis Petroleum, Inc.

enc.

LDD:bd

RECEIVED
STATE CORPORATION COMMISSION

JAN 11 1989

CONSERVATION DIVISION
Wichita, Kansas

HALLIBURTON SERVICES

HALLIBURTON SERVICES
Duncan, Oklahoma 73536
A Division of Halliburton Company

BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND TICKET NO. 741339

DATE	CUSTOMER ORDER NO.	WELL NO. AND FARM	COUNTY	STATE
1-24-89		Lacerte #1	Graham	Ks.

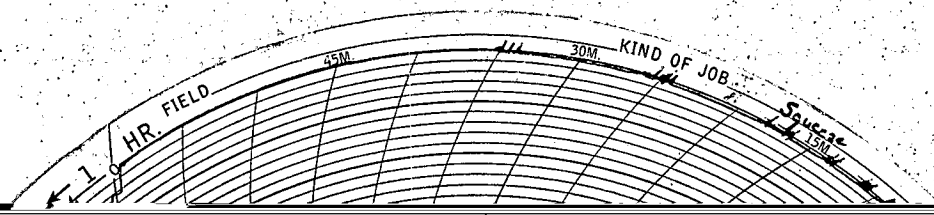
CHARGE TO	OWNER	CONTRACTOR	No. B 798873
Davis Petroleum	Davis Petro. Corp.		

MAILING ADDRESS	DELIVERED FROM	LOCATION CODE	PREPARED BY
RR#1 P O Box 183B	Great Bend, Ks.	50320	S. C. Henry

CITY & STATE	DELIVERED TO	TRUCK NO.	RECEIVED BY
Great Bend, Ks	Location	3046-6608	Jerry Bennett

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L	CODE D	DESCRIPTION	UNITS 1 QTY.	UNITS 1 MEAS.	UNITS 2 QTY.	UNITS 2 MEAS.	UNIT PRICE	AMOUNT
				225 Pozmix Cement 50/50						
504-308	516.00261	1	B	Standard Cement	113	sk			5.45	615.85
506-105	516.00286	1	B	Pozmix A	112	sk			2.88	322.56
506-121	516.00259	1	B	4 Halliburton Gel 2% allowed						NC

RECEIVED
STATE CORPORATION COMMISSION
JAN 31 1989
CONSERVATION DIVISION
Wichita, Kansas



WIRE-TECH SERVICES, INC.

P. O. Box 596

Great Bend, Kansas 67530

WORK ORDER, INVOICE & TICKET

No 4133

WELL NO. AND FARM	COUNTY	STATE	DATE
LACERTE #1	GRAHAM	KANSAS	1-24-89
OWNER	**CONTRACTOR**	**CASING SIZE**	**LEGAL DESCRIPTION**
DAVIS PETROLEUM, INC.	SATURN	5½"	25-9s-23w
CHARGE TO	**CUSTOMER ORDER NO.**		**WIRE-TECH OPERATOR**
SAME			B. CURTIS
ADDRESS	**PLACE OR FIELD**	**TRUCK NO.**	**TYPE OF JOB**
		50	PLUG, PERF, CEMENT RET.

You are hereby requested to furnish equipment and servicemen to deliver and operate the same as an independent contractor to _____ and deliver and sell products, supplies and materials for the purpose of performing services as follows:

PERFORATING, PLUGS AND OTHER

PRICE REFERENCE	DESCRIPTION	NO. HOLES	DEPTH FROM	DEPTH TO	AMOUNT
2950.02	5½" BAKER		@	3320'	1,054.80
2204.01	STRIP-JET	2	1250'	1251'	5
"	STRIP-JET	2	520'	521'	
					440.00
2900.00	CEMENT RET.		@	546'	320.00
	SETTING CH.				

SERVICE CHARGE

PRICE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
2000.02	ONE		175.00

DEPTH AND OPERATIONS CHARGES

PRICE REFERENCE	DESCRIPTION	DEPTH FROM	DEPTH TO	NO. FEET	AMOUNT

SUB-TOTAL $ 1989.80

~~TAX~~ LESS DISC - 596.94

TOTAL $ 1392.86

I have read and understand the contract below and represent that I am authorized to sign the same as Customer's agent.

1-24-89 — *Date*

11:30 ☑ A.M. P.M. — *Time Signed*

x L.D. Davis — *Customer*

WORK ORDER CONTRACT

As consideration the above named Customer agrees:

(a) To pay Wire-Tech in accord with the rates and terms stated in Wire-Tech's current price schedules.

(b) Wire-Tech shall not be responsible for and Customer shall secure Wire-Tech against any liability for damage to property of Customer and of the Well Owner (if different from Customer) unless caused by the willful misconduct or gross negligence of Wire-Tech, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

(c) Customer shall be responsible for and secure Wire-Tech against any liability for reservoir loss or damage or property damage resulting from subsurface pressure, losing control of the well and/or well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Wire-Tech.

(d) Customer shall be responsible for and secure Wire-Tech against any and all liability of whatsoever nature for damages as a result of a subsurface trespass or an action in the nature thereof arising from a service operation performed by Wire-Tech hereunder.

(e) Customer shall be responsible for and secure Wire-Tech against any liability for injury to or death of persons other than employees of Wire-Tech or damage to property (including but not limited to injury to well) or any damages or costs whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material or equipment in the well hole, unless such damage or costs shall be caused by the willful misconduct or gross negligence of Wire-Tech.

(f) Wire-Tech makes no guarantee of the accuracy of log interpretations, the effectiveness of the products, supplies or materials, nor of the results of any treatment or service. When an interpretation of any log is required, Wire-Tech personnel will offer their best judgment as to the correct interpretation. However, since such interpretations are actually opinions based on measurements, Wire-Tech does not guarantee the accuracy of these opinions or interpretations. Customer agrees Wire-Tech is not responsible except where due to Wire-Tech's gross negligence or willful misconduct for loss, damages or expenses sustained by Customer as a result of any such interpretations made by Wire-Tech personnel.

(g) Without limiting paragraph (e), at Customer's expense, to recover any Wire-Tech equipment, tools or instruments which are lost or damaged in the well, and if recovery cannot be had, to pay Wire-Tech for such equipment, tools or instruments, unless such loss or damage is caused by the negligence of Wire-Tech.

(h) Wire-Tech warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. There are no warranties, express or implied, of merchantability, fitness or otherwise which extend beyond those stated in the immediately preceeding sentence. Wire-Tech limits its liability for breach of any warranty or for damages, direct or consequential, resulting from its negligence with respect to the use of such products, supplies or materials to the replacement of such products, supplies or materials on their return to Wire-Tech or, at Wire-Tech's option, to the allowance to Customer of credit for the cost of such products, supplies or materials.

(i) Upon Customer's default in the payment of Customer's account 60 days after receipt of invoice, such account will be subject to interest after date of invoicing until paid, at the rate of 1½ percent per month.

(j) Wire-Tech shall not be bound by any changes or modifications in this contract except where such change or modification is made in writing by a duly authorized executive officer of Wire-Tech.

(k) Customer, or his agent, represents the well is in proper condition to receive the products, supplies, materials and services.