

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9542  
Name Robert W. Myers  
Address 11945 Forestwood Drive  
City/State/Zip Dallas, TX 75234

Purchaser TEXACO

Operator Contact Person Robert W. Myers  
Phone 214-960-1332

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Ben Landis  
Phone 316-684-3405

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-15-85 2-24-85 3/22/85  
Spud Date Date Reached TD Completion Date  
3990' RTD  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2034 feet  
If alternate 2 completion, cement circulated  
from 2034 feet depth to surface w/ 450 SX cmt

API NO. 15-065-22,140-0000  
County Graham  
1862' FNL &  
1202' FWL Sec 32 Twp 9S Rge 23  East  West

3418 Ft North from Southeast Corner of Section  
4078 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

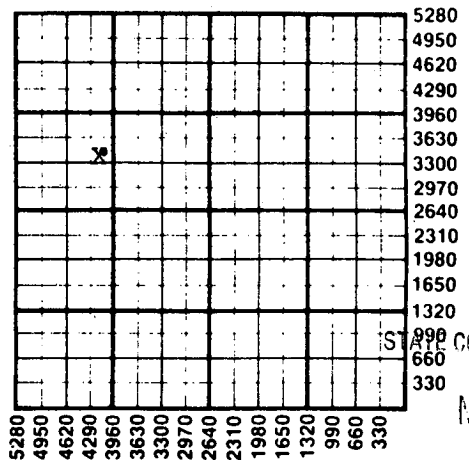
Lease Name Myers-Justice Well # 2

Field Name BUTCHER

Producing Formation LANSING/K.C.

Elevation: Ground 2356' KB 2361'

Section Plat



RECEIVED  
STATE CORPORATION COM  
5-8-85  
MAY 08

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

CONSERVATION DIVISION  
Wichita, Kansas

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water 1320 Ft North from Southeast Corner  
(Stream, pond etc) 990 Ft West from Southeast Corner  
Sec 14 Twp 9S Rge 23  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *R. W. Myers*  
Title OPERATOR Date 5/6/85

Subscribed and sworn to before me this 6th day of May 1985  
Notary Public *Karlton W. Clunan, State of Kansas*  
Date Commission Expires 1-16-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 99 Twp 9 Rge 23

SIDE TWO

Operator Name Robert W. Myers Lease Name Myers-Justice Well # 2

Sec. 32 Twp. 9S Rge. 23  East  West County. Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST#1 3889-3914  
 30-60-30-60  
 IHP 1952 - FHP 1901  
 IFP 62-93 - FFP 62-93  
 ISIP 497 - FSIP 487  
 BLOW: IF; FAIR 4" FF; NO BLOW  
 RECOVERY: 120' WATERY MUD

Formation Description  
 Log  Sample

Name	Top	Bottom
ANHYDRITE	2138(+350)	
HEEBNER	3787(-1299)	
TORONTO	3814(-1326)	
LANSING K.C.	3829(-1341)	
BASE K.C.	NOT REACHED	

DST#2 3944-3990  
 30-60-60-90  
 IHP 2014 - FHP 1983  
 IFP 72-82 - FFP 82-114  
 ISIP 620 - FSIP 490  
 BLOW: IF; STRONG, OFF BOTTOM OF BUCKET  
 IN 11 MINUTES  
 FF; STRONG, OFF BOTTOM OF BUCKET  
 IN 14 MINUTES  
 RECOVERY:  
 60' HEAVY OIL SPOTTED MUD

DST#2 (CONT)

60' WMCO ( 10%W, 20%M, 20%G, 50%O)  
 60' WMCO ( 5%W, 30%M, 20%G, 45%O)  
 60' WMCO ( 5%W, 10%M, 20%G, 65%O)  
 70' GIP

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		255'	60/40POZ	170	2% gel 3% cc
Production	7 7/8"	4 1/2"		3968'	Thixotropic 125 50/50POZ	450	6% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

OPEN HOLE COMPLETION	Acid, Fracture, Shot, Cement Squeeze Record
.....	.....
.....	.....
.....	.....
.....	.....

TUBING RECORD Size 2-3/8" Set At 3965 Packer at 3968 Liner Run  Yes  No

Date of First Production 3/24/85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10	0	22		38
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

