

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9542 name Bob Myers address 11945 Forestwood

City/State/Zip Dallas, TX 75234

Operator Contact Person Bob Myers Phone 214-960-1332

Contractor: license # 5422 name Abercrombie Drilling, Inc.

Wellsite Geologist Ben Landes Phone 316-262-4132

PURCHASER GETTY

Designate Type of Completion [X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd [ ] Gas [ ] Inj [ ] Delayed Comp. [ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable Spud Date 7/9/84 Date Reached TD 7/14/84 Completion Date 9/1/84

Total Depth 4050' PBT 3998'

Amount of Surface Pipe Set and Cemented at 342.95' feet

Multiple Stage Cementing Collar Used? [X] Yes [ ] No

If Yes, Show Depth Set 1611 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 065-22,017 - 0600

County Graham

NE SW NW Sec 32 Twp 9S Rge 23 XX West

3630 Ft North from Southeast Corner of Section 4290 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

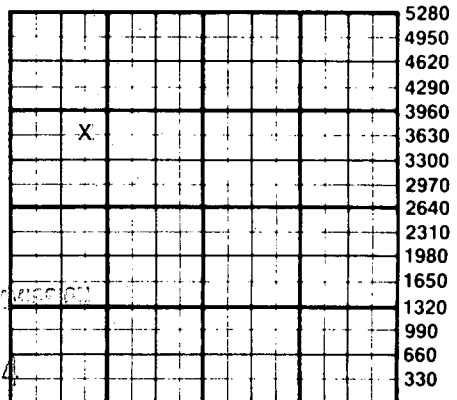
Lease Name Myers-Justus Well# 1

Field Name BUTCHER

Producing Formation KANSAS CITY

Elevation: Ground 2481' KB 2486'

Section Plat



RECEIVED STATE CORPORATION COMMISSION NOV 28 1984 CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [ ] East [ ] West

[X] Surface Water 4290 Ft North From Southeast Corner and (Stream, Pond etc.) 2640 Ft West From Southeast Corner Sec 34 Twp9S Rge 23 [ ] East [X] West

[ ] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [X] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. L. Myers Title OPERATOR Date 11/26/84

Subscribed and sworn to before me this 26 day of November 19 84

Notary Public Diane Sparks Date Commission Expires 7-30-87

K.C.C. OFFICE USE ONLY F [ ] Letter of Confidentiality Attached C [X] Wireline Log Received C [ ] Drillers Timelog Received Distribution [X] KCC [X] KGS [ ] SWD/Rep [ ] Plug [ ] NGPA [ ] Other (Specify)

Sec. 32 Twp. 9S Rge. 23 West

SIDE TWO

Operator Name Bob Myers Lease Name Myers-Justus Well# 1 SEC. 32 TWP. 9S RGE. 23  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3894-3934  
 30-60-60-90  
 IHP 1990 - FHP 1990  
 IFP 112-143 - FFP 153-163  
 ISIP 541 - FSIP 530  
 BLOW: STRONG OFF BOTTOM IN 6"FFP: WEAK 1/4"  
 RECOVERY:  
 65' DRILLING MUD w/WATWR  
 200' WATERCUT MUD  
 SHOW FREE OIL IN TOOL  
 BHT 116 DEGREES

Name	Top	Bottom
HEEBNER	3792	(-1306)
TORONTO	3817	(-1331)
LANSING K.C.	3832	(-1346)
BASE K.C.	NOT REACHED	
LTD	4049	(-1563)

DST#2 3945-3995  
 30-60-60-90  
 IHP 1959 -- FHP 1959  
 IFP 92-102 -- FFP 112-133  
 ISIP 951 -- FSIP 920  
 BLOW: IF;MED 6" STEADY FF; WEAK, 1/4"  
 RECOVERY:  
 90' GIP  
 120' OCM, 30%G, 25%O, 45%M  
 60' SI OCM, 90%M, 10%O  
 BHT 116 DEGREES

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	342.95'	Common	230	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4047'	Class A	125	2.3% gel, 5.6% Salt, 59# Friction
					Mud flush	1680 gal.	reducer.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3982-87'			1500 GAL. ACID			
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
9/2/84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	2-1/2 Bbls	0 MCF	5-1/2 Bbls				

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL

3982-87'

