

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5238  
Name: Petroleum, Inc.  
Address: P.O. Box 1447  
City/State/Zip: Great Bend, KS, 67530

Purchaser:

Operator Contact Person: Monte Chadd  
Phone: 316-793-8471

Contractor: License #  
Name: Garvey Drlg. Rig #3

Wellsite Geologist: Claude L. Sheats Jr.  
Phone:

Designate Type of Completion - P&A  
 New Well  Re-Entry  Workover

PT  
KCC

Oil  SWD  Temp Abd  
 Gas  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

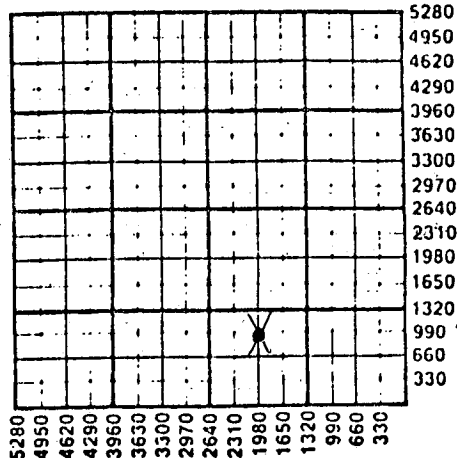
Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date: 11-20-57 Date Reached TD: 12-1-57 Completion Date: 12-6-57  
Total Depth: 4103 PBTD: 3952

Amount of Surface Pipe Set and Cemented at: 266 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 3952 feet  
If alternate 2 completion, cement circulated from: feet depth to: w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-Comp. 12-6-57  
County: Graham  
C.N/2 SW SE Sec 36 Twp. 9 Rge. 23 East West  
990 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
(Vesper #5-6)  
Lease Name: Vesper Well # 6  
Field Name: Vesper  
Producing Formation: L-KC  
Elevation: Ground 2412 KB 2417

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # C-10-172-71-237-C Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Monte Chadd

Title: Dist. Prod. Supt. Date: 7-28-86

Subscribed and sworn to before me this 28th day of July 1986

Notary Public: Juan D. Munz

Date Commission Expires: 11-9-88



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGSIVE  Plug  Other  
Form ACO-1 (5-86)

Sec 36 Twp. 9 Rge. 23 W

AUG 8 1986  
8-8-86

Operator Name .....Petroleum, Inc..... Lease Name.....Vesper..... Well #...6.....

Sec...36... Twp...9... Rge...23...  East  West County.....Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No
DST #1: 3686-3800'. Open 1 hr., SI 30 min., good blow throughout, Rec 790' SW, IBHP 1220#, FBHP 1000#, FP 0-350#.
DST #2: 3807-45'. Open 1 hr., SI 20 min., good blow throughout, rec. 240' gas, 60' OCM, 30' HOCM, 30' FO, IBHP 1230#, FBHP 1160#, FP 110-110#.
DST #3: 3839-60'. Open 1 hr., SI 20 min., good blow throughout, rec. 2400' gas, 540' oil, IBHP 910#, FBHP 500#, FP 0-160#.
DST #4: 3858-81'. Open 1 hr., SI 20 min., good blow throughout, rec. gas in 55 min., 2400' oil, IBHP 950#, FBHP 850#, FP 150-590#.
DST #5: 3875-3918'. Open 1 hr., SI 20 min., wk. blow, rec. 55' mud, IBHP 1530#, FBHP 530#, FP 0#.
DST #6: 4037-4103'. Open 1/2 hr., SI 20 min., wk. blow, rec. 60' mud, IBHP 0#, FBHP 0#, FP 0#.

Formation Description
Log  Sample 
Name Top Bottom
Anhydrite 1975'
Topeka 3440'
Heebner 3658'
Toronto 3679'
Lansing 3692'
Base KC 3924'
Marm. 3938'
Cong. 4040'

CASING RECORD  New  Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Size Casing Weight Setting Type of #Sacks Type and Percent
Surface Production 12 1/2" 8-5/8" 24 26' Common 200 2% gel, 2% CC
Production 7-7/8" 4 1/2" 9.5 4020 Poz 100 2% gel
PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record
4 3864-70' 3852-56' 3827-3831' 500 gal. XX acid, 4000 gal. reg. acid Perfs.
TUBING RECORD Size Set At Packer at Liner Run  Yes  No
P&A ?
Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....
P&A ?
Estimated Production Per 24 Hours Oil Gas Water Gas-Oil Ratio Gravity
P&A Bbls MCF Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation
 Sold  Other (Specify) .....
 Used on Lease  Dually Completed .....
 Commingled