

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR Petroleum, Inc. API NO. Completed Dec., 1957

ADDRESS P. O. Box 1447 COUNTY Graham

Great Bend, KS 67530 FIELD Vesper

** CONTACT PERSON Lynn Adams PROD. FORMATION L-KC
PHONE 316-793-8471 _____ Indicate if new pay.

PURCHASER Mobil Pipe Line Co. LEASE Vesper

ADDRESS 310 E. 2nd, Room 305 WELL NO. 5

Wichita, KS 67202 WELL LOCATION NE SE SE

DRILLING CONTRACTOR Garvey Drilling Co., Inc. 990 Ft. from South Line and

ADDRESS _____ 500 Ft. from East Line of (E)
the SE (Qtr.) SEC 36 TWP 9S RGE 23 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		36	
			●

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH ~~4179'~~ 4288' PBTD 3900'

SPUD DATE ~~1-20-57~~ 1-1-83 DATE COMPLETED 1-19-83

ELEV: GR 2408' DF 2411' KB 2413'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 256' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Terry Naylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Terry Naylor
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 19 83.

STATE NOTARY PUBLIC
LYNN ADAMS
Barton County, Kansas
My Appt. Exp. _____

Lynn Adams
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-20-83

** The person who can be reached by phone regarding any questions concerning this information.

NOV 28 1983
11-28-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
 OPERATOR Petroleum, Inc. LEASE NAME Vesper SEC 36 TWP 9S RGE 23
 WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
DST #1: Open 60", good blow, rec. 310' MSW, IFP 190#, FFP 30#, BHP 1220-1020#, 20".	3675	3777	E.L. TOPS	
			Anhydrite	1975 (-438)
			Heebner	3645 (-1232)
DST #2: Open 60", good to fair blow, 60' O&GCM, 75' HOGCM, IFP 0#, FFP 0#, BHP 1120-1100#, 20".	3790	3825	Toronto	3668 (-1255)
			L-KC	3680 (-1267)
			B. KC	3904 (-1491)
			Marm.	3996 (-1583)
			Congl.	4058 (-1645)
DST #3: Open 40", weak blow, 10' M, FP 0#, BHP 0#.	3825	3848	Arb.	4124 (-1711)
			RTD	4179 (-1766)
DST #4: Open 60", weak blow, 30' M, SO, FP 0#, BHP 0#.	3845	3868		
DST #5: Open 60", weak blow, 30' SOCM, FP 0#, BHP 0#.	3868	3910		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	19.64	256	Common	225	2% gel, 2% CC
Production	7-7/8	5 1/2	14	4175	Pozmix ³	250	1% gel
(Port Collar @ 1985', squeezed casing w/650 sacks pozmix)							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				24 grm. stick jets	3876-80
			2	24 grm. stick jets	3858-62
			2	24 grm. stick jets	3843-47

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. reg. acid, MP 2100#, A.R. 5 BPM	3847-3880

Date of first production TA 1-19-83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations