

FORM MUST BE TYPED
 STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

SIDE ONE

CONFIDENTIAL ORIGINAL

API NO. 15-065-22735-0000
 County GRAHAM
 - SE - NW - SW Sec 35 Twp 9 Rge 23 XX E W

OPERATOR: License # 5363 5304 5364 ^{KCC RT}
 Name: BEREXCO INC Beren Corp
 Address: 970 FOURTH FINANCIAL CENTER
 City/State/Zip: WICHITA, KS 67202

Purchaser: CENTRAL CRUDE CORPORATION

Operator Contact Person: LEON RODAK

Phone (316) 265-3311 **RELEASED**

Contractor: MURFIN DRILLING
 License: JUL 15 1996

Wellsite Geologist: RON NELSON **FROM CONFIDENTIAL**

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____ **KCC**
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____ **JUN 30**

05/16/94 05/25/94 06/10/94
 Spud Date Date Reached TD Completion Date **CONFIDENTIAL**

1650 Feet from S (circle one) Line of Section
 990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
 NE, SE, NW, or SW (circle one)

Lease Name DIEBOLT Well # 5

Field Name LAW

Producing Formation LANSING KANSAS CITY

Elevation: Ground: 2444 KB: 2449

Total Depth 3995 PBTB 3970

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2014 Feet

If Alternate II completion, cement circulated from 2014

Feet depth to SURFACE 440 ft. cmt.

Drilling Fluid Management Plan ALT 2 8/24 11-1-94
 (Date must be collected from the Reserve Pt)

Chloride Content 4000 ppm Fluid Volume 2783 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec _____ Twp _____ Rge _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title DIVISION ENGINEER Date 6/30/94

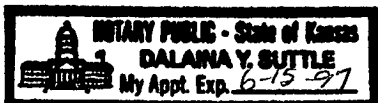
Subscribed and sworn to before me this 30th day of June 1994.

Notary Public [Signature]

Date Commission Expires JUNE 15, 1997

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)



RECEIVED
 STATE CORPORATION COMMISSION
JUL 01 1994
 CONSERVATION DIVISION
 Wichita, Kansas

Operator Name BEREXCO INC

Lease Name DIEBOLT

Well # 5

Sec 35 Twp 9 Rge 23 East XX West

County GRAHAM

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [XX] Yes [] No
Samples Sent to Geological Survey [XX] Yes [] No
Cores Taken [] Yes [XX] No
Electric Log Run (Submit Copy.) [XX] Yes [] No

[XX] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

SEE ATTACHED

RELEASED

JUL 15 1996

List All E. Logs Run: DUAL INDUCTION
COMPENSATED NEUTRON
SEE ATTACHED
CEMENT SONIC

CASING RECORD

[] New [XX] Used

FROM CONFIDENTIAL

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft, Setting Depth, Type Of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE and PRODUCTION data.

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth (Top, Bottom), Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used). Depth. Includes handwritten 'KCC' and 'JUN 30'.

TUBING RECORD. Size 2-3/8, Set At 3950, Packer At NONE, Liner Run [] Yes [XX] No. Date of First, Resumed Production, SWD or Inj 06/16/94. Producing Method [] Flowing [XX] Pumping. Estimate Production Per 24 Hours: Oil 23 Bbls, Gas TSTM, Water 1 Bbls, Gas-Oil Ratio 0, Gravity 39.

METHOD OF COMPLETION

Disposition of Gas: [XX] Vented [] Sold [] Used on Lease (If vented, submit ACO-18.)

[] Open Hole [XX] Perf [] Dually Comp [] Commingled [] Other (Specify)

Production Interval RE 3878-82

JUL 01 1994

CONSERVATION DIVISION

DST # 1- Lansing B and C - 3751 - 3787 5(30)none(30)

Initial Blow - 1/4", decreasing

Final Blow - NA

Recovery: 5' mud

Pressures: Field

Office

HP 1827/1817

FP 31-31/NA

SIP 52/45

Temp - 110°F

Remarks - Rotary Table throttle stuck when opening tool for the final flow period. Tool rotated too many times, bypassing the flow period and going directly into the final flow period.

15-005-22735-0000

CONFIDENTIAL

ORIGINAL

DST # 2- Lansing E and F - 3786 - 3814 10(30)30(30)

Initial Blow - 1/4", decreasing

Final Blow - None

Recovery: 5' mud (with oil specks)

Pressures: Field

Office

HP 1858/1848

FP 41-41/41-41

SIP 62/41

Temp - 112°F

CONFIDENTIAL

DST # 3- Lansing H and I - 3843 - 3892 5(30)60(60)

Initial Blow - OBB, 2"

Final Blow - OBB; GTS 45" into this flow period, TSTM

Recovery: 60' HOCM (65% mud, 35% oil)

120' MGO (45% gas, 35% oil, 20% mud)

240' MGO (45% oil, 40% gas, 15% mud)

420' Total Fluid

Pressures: Field

Office

HP 1890/1869

FP 83-83/135-197

SIP 208/208

Temp - 113°F

RELEASED

JUL 15 1996

FROM CONFIDENTIAL

KCC

JUN 30

CONFIDENTIAL

xc: Harry

05/25/94

c:\data\hgmla2e\diebolt5\ DBT5DR.DOC

ON

DST # 4- Lansing J - 3891 - 3910 5(30)30(30)

Initial Blow - 1/4", decreasing

Final Blow - none

Recovery: 5' mud (with oil show)

Pressures: Field

Office

HP 1900/1900

FP 31-31/31-31

SIP 31/31

Temp - 113°F

15-005-22735-0000

CONFIDENTIAL

ORIGINAL

DST # 5- Lansing K - 3909 - 3930 5(30)30(30)

Initial Blow - 1/4", decreasing

Final Blow - none

Recovery: 2' mud

Pressures: Field

Office

HP 1931/1910

FP 31-31/31-31

SIP 41/31

Temp - 114°F

KCC

JUN 30

CONFIDENTIAL

RELEASED

JUL 15 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JUL 01 1994

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

D.S. 15-065-22735-0000
New Well File

ORIGINAL

CONFIDENTIAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

Bid
New

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4458
CONFIDENTIAL

Date	5-16-94	Sec.	35	Fwp.	9	Range	23	Called Out		On Location	10 AM	Job Start		Finish	1 PM
Lease	Diebolt	Well No.	5	Location	Wakeeney N To Rd 1/2			County	Graham	State	Ken				
Contractor	Marlin #8			Owner	1/2 S E Side										
Type Job	Surface														
Hole Size	12 1/4	T.D.	263												
Csg.	8 5/8	Depth	263												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth	NCC												
Cement Left in Csg.	15'	Shoe Joint	JUN 3 0												
Press Max.		Minimum	CONFIDENTIAL												
Meas Line		Displace	✓												
Perf.															

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Beren Corp.

Street Box 723

City Hays State Ken 67601

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Karl Van Riet

CEMENT

Amount Ordered 165 60/40 30% CC 29% Gel

Consisting of			
Common	99	575	569.25
Poz. Mix	66	3.00	198.00
Gel.	3	7.00	21.00
Chloride	5	25.00	125.00
Quickset			

RELEASED

JUL 15 1996

Handling 100 Sales Tax 165.00

Mileage 33 CONFIDENTIAL .04 217.80

Sub Total 1296.05

Total

Floating Equipment

EQUIPMENT

Pumptrk	No.	Cementer	<u>McAdoo</u>
	<u>177</u>	Helper	<u>Will H</u>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	<u>Paul D.</u>
	<u>160</u>	Driver	

DEPTH of Job

Reference:	<u>Pump Truck</u>	<u>430.00</u>
	<u>Plug</u>	<u>42.00</u>
	<u>225 Per mile 33m</u>	<u>74.25</u>
	Sub Total	<u>546.25</u>
	Tax	
	Total	

Remarks: Cement Did Cir.
5 B - To Go.

RECEIVED

JUL 01 1994

CONSERVATION DIVISION
Wichita, Kansas

INVOICE

CONFIDENTIAL

HALLIBURTON
CONFIDENTIAL

INVOICE NO.	DATE
621607	05/24/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DIEBOLT 5		GRAHAM ORIGINAL		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
DAYS		MURFIN RIG #5	CEMENT PRODUCTION CASING		05/24/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
069439	ROBERT GRANT			COMPANY TRUCK	69908

BEREXCO
FOURTH FINANCIAL CENTER
100 N. BROADWAY SUITE 970
WICHITA, KS 67202-2297

KCC

JUN 30

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	2.75	275.00
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	3955	FT	1,570.00	1,570.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,400.00	1,400.00
		1	UNT		
26	INSERT VALVE F. S.- 5 1/2" 8RD	1	EA	350.00	350.00
847.6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	55.00	55.00
815.19311					
71	CEMENTER-TYPE P ES 5-1/2 8RD	1	EA	2,450.00	2,450.00
813.56325					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	460.00	460.00
813.16510					
40	CENTRALIZER 5-1/2" X 7 7/8"	11	EA	44.00	484.00
807.93022					
320	CEMENT BASKET 5 1/2"	3	EA	110.00	330.00
800.8883					
018-315	MUD FLUSH	500	GAL	.65	325.00
504-316	CEMENT - HALL. LIGHT STANDARD	340	SK	6.82	2,318.80
504-136	CEMENT - 40/60 POZMIX STANDARD	100	SK	6.08	608.00
504-308	CEMENT - STANDARD	160	SK	7.24	1,158.40
509-968	SALT	700	LB	.15	105.00
507-153	CFR-3	75	LB	4.85	363.75
508-291	GILSONITE BULK	3000	LB	.40	1,200.00
508-127	CAL SEAL 60	8	SK	25.90	207.20
507-210	FLOCELE	150	LB	1.65	247.50
500-207	BULK SERVICE CHARGE	632	CFT	1.35	853.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	1433.11	TMI	.95	1,361.45

INVOICE SUBTOTAL

***** CONTINUED ON NEXT PAGE *****

RECEIVED
1994 JUN 22 3:30 PM
COMMISSION

JUL 01 1994

FFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

CONSERVATION DIVISION
PAGE: 1

CUSTOMER COPY

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON
CONFIDENTIAL

INVOICE

ORIGINAL

INVOICE NO.	DATE
621607	05/24/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DIEBOLT 5		GRAHAM		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
HAYS		MURFIN RIG #5		CEMENT PRODUCTION CASING	
TICKET DATE					
		05/24/1994			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
069439	ROBERT GRANT			COMPANY TRUCK	69908

BEREXCO
FOURTH FINANCIAL CENTER
100 N. BROADWAY SUITE 970
WICHITA, KS. 67202-2297

KCC
JUN 30
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				6,229.02-
	INVOICE BID AMOUNT				9,893.28
	*-KANSAS STATE SALES TAX				391.05
	*-HAYS CITY SALES TAX				79.81
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$10,364.14

RELEASED
JUL 15 1994
FROM CONFIDENTIAL

RECEIVED
COMMISS
JUL 01 1994
CONSERVATION DIVISION
Wichita 2

FORM 1900-R5 TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer



HALLIBURTON

INVOICE

ORIGINAL

CONFIDENTIAL

INVOICE NO.	DATE
621607	05/24/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DIEBOLT 5		GRAHAM		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		MURFIN RIG #5	CEMENT PRODUCTION CASING		05/24/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
069439	ROBERT GRANT			COMPANY TRUCK	69908

BEREXCO
FOURTH FINANCIAL CENTER
100 N. BROADWAY SUITE 970
WICHITA, KS 67202-2297

KCC

JUN 30

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	2.75	275.00
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	3955	FT	1,570.00	1,570.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,400.00	1,400.00
		1	UNT		
26	INSERT VALVE F. S. - 5 1/2" 8RD	1	EA	350.00	350.00
847.6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	55.00	55.00
815.19311					
71	CEMENTER-TYPE P ES 5-1/2 8RD	1	EA	2,450.00	2,450.00
813.56325					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	460.00	460.00
813.16510					
40	CENTRALIZER 5-1/2" X 7 7/8"	11	EA	44.00	484.00
807.93022					
320	CEMENT BASKET 5 1/2"	3	EA	110.00	330.00
800.8883					
018-315	MUD FLUSH	500	GAL	.65	325.00
504-316	CEMENT - HALL. LIGHT STANDARD	340	SK	6.82	2,318.80
504-136	CEMENT - 40/60 POZMIX STANDARD	100	SK	6.08	608.00
504-308	CEMENT - STANDARD	160	SK	7.24	1,158.40
509-968	SALT	700	LB	.15	105.00
507-153	CFR-3	75	LB	4.85	363.75
508-291	GILSONITE BULK	3000	LB	.40	1,200.00
508-127	CAL SEAL 60	8	SK	25.90	207.20
507-210	FLOCELE	150	LB	1.65	247.50
500-207	BULK SERVICE CHARGE	632	CFT	1.35	853.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	1433.11	TMI	.95	1,361.45

RELEASED

JUL 15 1994

CONFIDENTIAL

INVOICE SUBTOTAL

16,122.30

***** CONTINUED ON NEXT PAGE *****

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

JUL 01 1994

CONSERVATION DIVISION
Wichita, Kansas



INVOICE

ORIGINAL

CONFIDENTIAL

INVOICE NO.	DATE
621607	05/24/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DIEBOLT 5		GRAHAM		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		MURFIN RIG #5	CEMENT PRODUCTION CASING		05/24/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
069439	ROBERT GRANT			COMPANY TRUCK	69908

BEREXCO
FOURTH FINANCIAL CENTER
100 N. BROADWAY SUITE 970
WICHITA, KS 67202-2297

nc
JUN 30
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				6,229.02-
	INVOICE BID AMOUNT				9,893.28
	*-KANSAS STATE SALES TAX				391.05
	*-HAYS CITY SALES TAX				79.81
<p>RELEASED</p> <p>JUL 15 1996</p> <p>FROM CONFIDENTIAL</p>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT: =====>					\$10,384.14

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

RECEIVED
JUL 01 1994
PAGE: CONSERVATION DIVISION



HALLIBURTON

HALLIBURTON ENERGY SERVICES

CHARGE TO: Berexco Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: Wichita, KS

COPY

No.

ORIGINAL

TICKET RECEIVED
 621607
 JUN 1 1996
 CONSERVATION DIVISION
 Wichita, Kansas

FORM 1906 R-13

SERVICE LOCATIONS <u>140201 20365</u>	WELL/PROJECT NO. <u>S</u>	LEASE <u>Debolt</u>	COUNTY/PARISH <u>GRAHAM</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION <u>Wichita, KS</u>	DATE <u>5-24-94</u>	OWNER <u>same</u>
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR <u>Martin Dale</u>	RIG NAME/NO. <u>S</u>	SHIPPED VIA <u>422</u>	DELIVERED TO	ORDER NO.	
3. WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO. <u>AP15-D85-22736</u>		WELL LOCATION <u>140201 20365</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
300-117			50		MILEAGE	100	mi			2.75	275.00
307-013	001-016		50		Pump Service	3975	ft			1570.00	1570.00
307-161			50		Pump Service	1	ea	2015	ft	1400.00	1400.00
26	817.6318		30		Insert Plug Bit	1	ea	5 1/2	in	350.00	350.00
27	815.17311		30		Surfing Assy	1	ea	1	in	55.00	55.00
71	413.56225		30		Multiple Stage Compressor PS 7000 P	1	ea	5 1/2	in	2450.00	2450.00
75	811.16510		30		Free Fall Plug Bit	1	ea	5 1/2	in	460.00	460.00
40	807.93022		30		Centralizers	11	ea	5 1/2	in	44.00	484.00
320	800.8893		0		Cement Baskets	3	ea	5 1/2	in	110.00	330.00
018-315			30		Mud Flush	325	gal			65.00	325.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X _____

DATE SIGNED: 5-24-94 TIME SIGNED: 7:00 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK _____ DEPTH _____

BEAN SIZE _____ SPACERS _____

TYPE OF EQUALIZING SUB. _____ CASING PRESSURE _____

TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____

TREE CONNECTION _____ TYPE VALVE _____

CUSTOMER DID NOT WISH TO RESPOND

SURVEY: AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? _____

WE UNDERSTOOD AND MET YOUR NEEDS? _____

OUR SERVICE WAS PERFORMED WITHOUT DELAY? _____

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? _____

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL: 7699.00

FROM CONTINUATION PAGE(S): 3423

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 16122.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): _____ CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X _____

HALLIBURTON OPERATOR/ENGINEER: S. Palmer EMP #: 41487

HALLIBURTON APPROVAL: Ed D...



TRK 51252-76103-----3859-8206

TICKET CONTINUATION CUSTOMER COPY

HALLIBURTON ENERGY SERVICES

TICKET No. 6
 DATE 5-24-94
 RECEIVED BY
 CORPORATION
 JUL 2 1994
 CONSERVATION DIVISION
 Wichita, Kansas

CUSTOMER Borexco Inc.
 WELL Diebolt #5

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART-NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOG	ACCT	DF		U/M	U/M		
504-316		1		B	Halliburton Light Cement	340		6 82	2,318 80
504-136		1		B	40/60 Pozmix Standard	100		6 08	608 00
504-308		1		B	Standard Cement	160		7 24	1,158 40
509-968		1		B	Salt Blended	700	1b	15	105 00
507-153		1		B	CFR-3 Blended	75	1b	4 85	363 75
508-291		1		B	Gilsonite Blended	3000	1b	40	1,200 00
508-127		1		B	CX Seal Blended	8		25 90	207 20
507-210		1		B	Flocbde Blended	150	1b	1 65	247 50
500-207		1		B	SERVICE CHARGE			1 35	853 20
500-306		1		B	MILEAGE CHARGE			95	1,418 18
					TOTAL WEIGHT	59,713	LOADED MILES	50	1361 45
									8,480 03
									8,473 30

ORIGINAL
CONFIDENTIAL

JUN 30
CONFIDENTIAL

RELEASED
JUL 15 1996
FROM CONFIDENTIAL

No. B 232843

CONTINUATION TOTAL
 1433.11
 8,473.30



JOB
SUMMARY

HALLIBURTON
DIVISION
HALLIBURTON
LOCATION

midcontinent
Hays

BILLED ON
TICKET NO 621607

WELL DATA
FIELD _____ SEC 35 TWP 9S RNG 23w COUNTY TREGO STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA INSERT RAFFI • 3980 TOTAL DEPTH 3995

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	14	5.12	0	3994	
LINER						
TUBING						
OPEN HOLE				3994	3995	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
INSERT 5.12	1	HES
GUIDE CHOS CMP Baskets	3	HES
CENTRALIZERS S-4 5.12	11	HES
BOTTOM PLUG		
TOP PLUG DV PLUGSET 5.12	1	HES
HEAD Multiple Stage Gunk ESType P	1	HES
PACKER		
OTHER		

CALLED OUT DATE	ON LOCATION DATE	JOB STARTED DATE	JOB COMPLETED DATE
5-31	5-24	5-24	5-25
TIME 1600	TIME 1835	TIME 2530	TIME 0500

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
G. Palmberg	40029	HAYS
G. Blessing	34220	HAYS
M. Gant	76103	HAYS
D. Ash	51252	HAYS
	8206	HAYS
	3859	HAYS
RELEASED		
JUL 15 1996		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL. LB. _____ IN _____

GELLING AGENT TYPE _____ GAL. LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL. LB. _____ IN _____

BREAKER TYPE _____ GAL. LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL. LB. _____

PERFAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT _____

DESCRIPTION OF JOB CEMENT 2 stage lead string

CEMENT CIRCULATED

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X Robert Hunt

HALLIBURTON OPERATOR G. Palmberg

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK	MIXED LBS./GAL.
1	160	EA-2		B	5% Calseal, 10% Salt, 1% CFR-3	1.38	15.2
2	340	HLC		B	5* Gilsontolite 1/2" Fluoride/1/2"	1.97	12.4
2	100	40160 Promax A		B	2% GQ 5* Gilsontolite 1/2" Fluoride/1/2"	1.27	14.1

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 17 REASON SHOE JOINT

SUMMARY

FRESHLUSH: BBL. 12 TYPE MUD FLUSH

LOAD & BKDN: BBL. GAL. PAD: BBL. GAL.

TREATMENT: BBL. GAL. DISPL: BBL. 146

CEMENT SLURRY: BBL. 181

TOTAL VOLUME: BBL. GAL. 339

REMARKS

SEE JOB LOG

Thanks you, Earl, Harry Mike's Aunt

JUL 01 1996

CUSTOMER: Beraco Inc
LEASE: Diebolt
WELL NO: 5
JOB TYPE: Production casing



HALLIBURTON ORIGINAL

DATE 5-24-94 PAGE 1

JOB LOG HAL-2013-C

CUSTOMER Berco Inc WELL NO. 5 LEASE Diebolt JOB TYPE Prod. Csg TICKET NO. 621607

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							Called Out
	1830							On location Rig Laying down DP. Discuss Job
	2100							Set up Equipment Start Casing in hole Insert Float Shoe, Baffle, Centralizers on 1st 9 collars and 68-97' Joint * 69' 105' Multiple Stage Cmt @ 2015' cut basket on * 69' 105'
	2210							NOIL DROP BALL FOR INSERT Casing on bottom RUNNING OVER Rig up to Circulate
	2215						800	Ball through INSERT
	2315							Casing on bottom Rig up to circ
	2330							Circulating Reciprocating Csg
	1215		12				150	Hook up to pump truck Pump mud Flush
	1220	6					150	Start mixing cement 160 sks EA-2 5% Calsoal 10% Salt 1/2% CFR-3 5% Carbonate 1 sk 1/4% Flocc 1 sk
	1235						150	Cement mixed Wash out Pump ? line Release 1st stage Plug
	1240	6					150	Start displacement
	1250	6						Stop Reciprocating Casing
	1255						1100	Plug down Release Pressure - DRIED up Float held. Circ throughout 1st stage
	0105							Drop Free Fall Plug
	0130						700	Open DV tool circulating Tie on to Rotary Rig Pump
	0400		5					plug RAX Hole 155Ks HLLC Tie on to casing

NOIL
JUN 30
CONFIDENTIAL

RELEASED

JUL 15 1998

FROM CONFIDENTIAL

RECEIVED
HALLIBURTON CORPORATION COMM

JUL 01 1994

CONSERVATION DIVISION
Wichita Kansas

FIELD OFFICE

Continued



JOB LOG HAL-2013-C

DATE 5-25-94 PAGE NO 2

CUSTOMER Berexco INC WELL NO. 5 LEASE DIEBOLT JOB TYPE Prod Csg TICKET NO. 621607

CHART NO. TIME RATE (BPM) VOLUME (BBL) (GAL) PUMPS T C PRESSURE (PSI) TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
0405		5r					150	Start 2nd Stage Cement 340 sks HLC 5# Gilsomite 1sk 1/4# Flocc 1sk 100 sks 40/60 Pozmix 'A' 2% G-d 5# Gilsomite 1sk 1/4# Flocc 1sk Cement mixed Release Closing Plug Start Displacement 30sk Cement Circulated 9 BBL cm 7
0435								
0437		5	40					
0450							1850	Plug down RELEASE PRESSURE - DRIED UP DV Tool Closed Wash up & Rack up Job Completed

CONFIDENTIAL

ORIGINAL

HCC

JUN 30

CONFIDENTIAL

Thank you,

Paul, Gary, Mike & Dave

RELEASED

JUL 15 1994

FROM CONFIDENTIAL

RECEIVED STATE CORPORATE COMMISSION

JUL 01 1994

CONSERVATION DIVISION Wichita, Kansas

FIELD OFFICE