

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

OPERATOR: License # 5363 5364 **RT KCC**
Name: BEBEXCO INC Beren Corp.
Address 970 FOURTH FINANCIAL CENTER
City/State/Zip WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: LEON RODAK
Phone (316) 265-3311
Contractor: MURFIN DRILLING
License: _____
Wellsite Geologist: RON NELSON

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Deepening Re-Perf Conv. to SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or) _____ Docket No. E-26988

05/10/94 05/25/94 06/10/94 **RT KCC**
Spud Date Date Reached TD Completion Date

API NO. 15-065-227350001
County GRAHAM
SE - NW - SW Sec 35 Twp 9 Rge 23 XX W ^E

1650 Feet from (S) (circle one) Line of Section
990 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW, or (SW) (circle one)

Lease Name DIEBOLT Well # 5

Field Name LAW

REPRESSURED
Producing Formation LANSING KANSAS CITY

Elevation: Ground: 2444 KB: 2449

Total Depth 3995 PBTB 3970

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2014 Feet

If Alternate II completion, cement circulated from 2014

Feet depth to SURFACE w/ 440 sq. cmt.

Drilling Fluid Management Plan REWORK JFH 5-22-96
(Date must be collected from the Reserve Pit)

Chloride Content 4000 ppm Fluid Volume 2783 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec _____ Twp _____ Rge _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

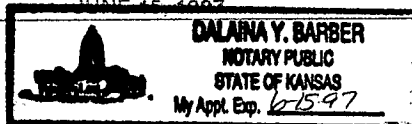
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leon Rodak
Title DIVISION ENGINEER Date 1-6-95

Subscribed and sworn to before me this 9th day of January 1995.

Notary Public Dalana Y. Barber

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
RECEIVED STATE CORPORATION COMMISSION
Distribution
✓ KCC _____ SWD/Rep _____ NGPA 1-11-95
KGS _____ Plug _____ Other JAN 11 1995
(Specify)
CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name BEREXCO INC
 Sec 35 Twp 9 Rge 23
 East
 West

Lease Name DIEBOLT Well # 5
 County GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED

List All E. Logs Run:
 SEE ATTACHED

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	25 & 27	263	60/40 POZ	165	3% CaCl; 2% GEL
PRODUCTION	7-7/8	5-1/2	14	3994	EA-2	160	10% NaCl; 1/4# flocele 5# gilsonite
					HLC	340	1/4# flocele
					60/40 POZ	100	2% gel; 1/4# flocele; 5# gilsonite

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3878' - 3882'	750 GALLONS 15% HCL	3878-82'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	3855	3855	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Set packer and MIT'd well <u>1/3/95</u> <u>1-19-95</u> ^{EF} _{KLL}		Producing Method	
Estimate Production Per 24 Hours	Oil	Bbbs	Gas MCF	Water Bbbs Gas-Oil Ratio Gravity
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf Dually Comp Commingled
 (if vented, submit ACO-18.) Other (Specify) _____ **Injection**

Interval
3878-82'

ORIGINAL

a Robert M. Beren company

970 FOURTH FINANCIAL CENTER
WICHITA, KANSAS 67202 • (316) 265-3311
FAX (316) 265-2994

ACCOUNTING • (316) 265-3511
FAX (316) 265-8690

BEREXCO INC.

OIL AND GAS EXPLORATION

January 5, 1995

Kansas Corporation Commission
Oil & Gas Conservation Division
Wichita State Office Building
130 S. Market, Room 2078
Wichita, KS 67202

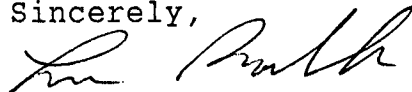
RE: Diebolt #5
Docket #E-26988
SE NW SW Sec 35-9S-23W
Graham County, KS

Dear Sirs:

Find attached a Form ACO-1 to document the completion of the subject water injection well. Carl Goodrow witnessed the MIT on January 3, 1995.

Please advise when we may begin injection.

Sincerely,



Leon Rodak
Division Production Engineer

Enclosure
LR/dyb

RECEIVED
STATE CORPORATION COMMISSION

JAN 11 1995

CONSERVATION DIVISION
WICHITA, KANSAS

CC: Application File