

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name: Petroleum, Inc.
Address: P.O. Box 1447
City/State/Zip: Great Bend, KS, 67530

Purchaser:

Operator Contact Person: Monte Chadd
Phone: 316-793-8471

Contractor: License # NA
Name: Garvey Drlg.

Wellsite Geologist: N/A
Phone:

Designate Type of Completion: ~~NA~~ - 7-17-86
New Well Re-Entry Workover
Oil Gas Dry SWD RT KCC Temp Abd Delayed Comp. Other (Core, Water Supply etc.)
If OWNED: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Spud Date: 9-30-86 Date Reached TD: 10-12-86 Completion Date: 10-23-86
Total Depth: 3964 PBTB: 3925

Amount of Surface Pipe Set and Cemented at: 247 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3928 feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-..... Comp. 10-13-57

County: Graham

SE SE NW Sec. 36 Twp. 9S Rge. 23 East West

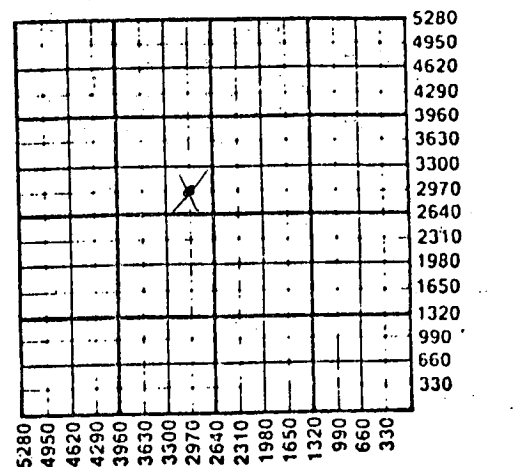
2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
(Vesper #1-1)

Lease Name: Rice 'A' Well # 1

Field Name: Vesper

Producing Formation: L-KC

Elevation: Ground: 2405 2400 RT 2400 RT NA
KCC KB KCC



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D.)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Monte Chadd

Title: Dist. Prod. Supt. Date: 7-29-86

Subscribed and sworn to before me this 29th day of July 1986.

Notary Public: Juan D. Munz

Date Commission Expires: 11-9-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other (Specify)

NOTARY PUBLIC - State of Kansas
JUAN D. MUNZ
My Appt. Exp. 11-9-88

Sec. 2 Page 3

Operator NamePetroleum, Inc..... Lease Name.....Rice 'A'..... Well #.....1.....

Sec.....36..... Twp.....9S..... Rge.....23..... East West County.....Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 DST #1: 3744-85'/2 hr., 270' GCM, 240' HO&GCM, 990' WC oil & GCO, BHP 1060#.
 DST #2: 3814-45'/2 hr., 3185' 0, BHP 1360#.
 DST #3: 3850-62'/2 hr., 3145' 0, BHP 1110#.
 DST #4: 3871-87'/2 hr., 45' SLOCM, BHP 320#.

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3636'	
Toronto	3664'	
Lansing	3673'	
B/KC	3908'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	19.64	272'	Reg	200	2% CC
Production	7 7/8"	5 1/2"	14	3960'	Reg	125	500 gal cement

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2	3850-56'		
2	3834-40'		
4	3869-73'		

TUBING RECORD Size Set At Packer at Liner Run Yes No
 P&A

Date of First Production **8-29-1963** Producing Method Flowing Pumping Gas Lift Other (explain).....
 P&A RTKLL

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	P&A Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled