

**CONFIDENTIAL**

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

12/11/09

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33856  
 Name: WHITE EXPLORATION, INC.  
 Address: 2400 N. Woodlawn, Suite 115  
 City/State/Zip: Wichita KS 67220  
 Purchaser: NCRA  
 Operator Contact Person: Kenneth S. White  
 Phone: (316) 682-6300  
 Contractor: Name: Murfin Drilling Co. Inc.  
 License: 30606  
 Wellsite Geologist: Terry McLeod  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 8/19/08    8/27/08    9/24/08  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

**KCC  
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API No. 15 - 083-21566-0000  
 County: Hodgeman  
S2.SW Sec. 24 Twp. 23 S. R. 24  East  West  
690 feet from S (circle one) Line of Section  
1100 feet from W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Schraeder Well #: 1  
 Field Name: unnamed  
 Producing Formation: Cherokee Sand  
 Elevation: Ground: 2376 Kelly Bushing: 2381  
 Total Depth: 4760 Plug Back Total Depth: 4720  
 Amount of Surface Pipe Set and Cemented at 221 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1558 Feet  
 If Alternate II completion, cement circulated from 1558  
 feet depth to surface w/ 360 sx cmt.  
AH2-Dlg-2/3/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 22000 ppm Fluid volume 1000 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side-two of this form will be held confidential for a period of 12-months-if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White  
 Title: President Date: 12/11/08  
 Subscribed and sworn to before me this 11<sup>th</sup> day of December  
2008  
 Notary Public: Susan M. Way

**SUSAN M. WAY**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appl. Exp. 10-17-12

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**DEC 12 2008**

CONSERVATION DIVISION  
WICHITA, KS