

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/11/10

Operator: License # 32825
Name: Pioneer Exploration, LLC
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Warren Drilling, LLC
Operator Contact Person: Cynthia B. Gray
Phone: (281) 893-9400 x.259
Contractor: Name: Warren Drilling LLC
License: 33724

KCC
DEC 11 2008
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Wellsite Geologist: Patrick Deenihan
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
08/21/08 08/31/08 09/1/08
Spud Date or 08/31/08 Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-22011-00-00
County: Finney
SW SW NW Sec. 19 Twp. 22 S. R. 33 East West
2310 _____ feet from S (N) (circle one) Line of Section
330 _____ feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Garden City "B" Well #: 15-19
Field Name: Damme
Producing Formation: _____
Elevation: Ground: 2911 Kelly Bushing: 2924
Total Depth: 5050 Plug Back Total Depth: 4961
Amount of Surface Pipe Set and Cemented at 345 _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2690 _____ Feet
If Alternate II completion, cement circulated from 6004 2690
feet depth to surface w/ 4125 120 _____ sx cmf
A142-Dig-2/3/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia B Gray
Title: Field Operations Date: 12/11/08
Subscribed and sworn to before me this 11th day of December
20 08

Notary Public: Clark Ordas
Date Commission Expires: 12-13-2010

Clark Ordas
Notary Public, State of Texas
My Commission Expires:
December 13, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 15 2008

CONSERVATION DIVISION
WICHITA, KS