

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Corrected

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: MARC DOWNING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06/30/08	07/04/08	07/05/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,448-00-00
County: GRAHAM
SW NW SE Sec. 24 Twp. 9 S. R. 24 East West
1760 feet from (S) N (circle one) Line of Section
2289 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (E) NW SW
Lease Name: Nickelson Well #: 1-24

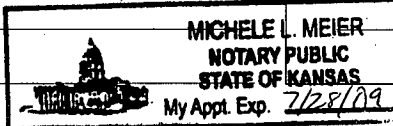
Field Name: WILDCAT
Producing Formation: LKC
Elevation: Ground: 2466' Kelly Bushing: 2474'
Total Depth: 4070' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221.91 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2105 Feet
If Alternate II completion, cement circulated from 2105
feet depth to SURFACE w/ 200sks sx cmt.

Drilling Fluid Management Plan A11 II NR
(Data must be collected from the Reserve Pit) 12-19-08
Chloride content 9,000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 10/14/08
Subscribed and sworn to before me this 14 day of October,
2008.
Notary Public: [Signature]
Date Commission Expires: 7/28/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
KANSAS CORPORATION COMMISSION
OCT 15 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: Nickelson Well #: 1-24
 Sec. 24 Twp. 9 S. R. 24 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Compensated Density/Neutron and Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>2110'</td> <td>+364</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2144'</td> <td>+330</td> </tr> <tr> <td>TOPEKA</td> <td>3544'</td> <td>-1070</td> </tr> <tr> <td>HEEBNER</td> <td>3762'</td> <td>-1288</td> </tr> <tr> <td>TORONTO</td> <td>3786'</td> <td>-1312</td> </tr> <tr> <td>LKC</td> <td>3883'</td> <td>-1329</td> </tr> <tr> <td>BKC</td> <td>4024'</td> <td>-1550</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	2110'	+364	BASE ANHYDRITE	2144'	+330	TOPEKA	3544'	-1070	HEEBNER	3762'	-1288	TORONTO	3786'	-1312	LKC	3883'	-1329	BKC	4024'	-1550
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	211.91	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	4069.54	EA/2	150	
			DV Tool @	2105	SMDC	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3990' to 3994'	250 GAL. OF 15% MUD ACID	3990' to 3994'
4	3928' to 3932'	250 GAL. OF 15% MUD ACID	3928' to 3932'
4	3880' to 3884'	250 GAL. OF 15% MUD ACID	3880' to 3884'
4	3840' to 3844'	250 GAL. OF 15% MUD ACID	3840' to 3844'
4	3804' to 3806'	250 GAL. OF 15% MUD ACID	3804' to 3806'

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3997.63</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>08/29/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf <u>0</u>	Water Bbls. <u>5</u>	Gas-Oil Ratio	Gravity <u>34</u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	