

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Amended ACO1

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: Texon, LP (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Not Applicable

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
3/1/07 3/11/07 4/17/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

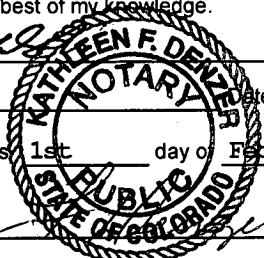
API NO. 15- 055-21936-0000
County Finney
SE - NE - SW - SE Sec. 26 Twp. 26 S. R. 32 E W
904 Feet from S (circle one) Line of Section
1,416 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name Duesing Well # 5-026-26-32
Field Name Unnamed
Producing Formation Morrow
Elevation: Ground 2,852.9' Kelley Bushing 2,865'
Total Depth 5,275' Plug Back Total Depth 5,254'
Amount of Surface Pipe Set and Cemented at 1,709 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I NOV 1-26-09
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 1,700 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant Date 2/1/2008
Subscribed and sworn to before me this 1st day of February, 20 08.
Notary Public [Signature]
Date Commission Expires My Commission Expires 02/12/2011



KCC Office Use ONLY

Letter of Confidentiality Approved
 If Denied, Yes No Date: _____
 Wireline Log Received **FEB 04 2008**
 Geologist Report Received
 UIC Distribution CONSERVATION DIVISION WICHITA, KS

Operator Name Presco Western, LLC Lease Name Duesing Well # 5-026-26-32

Sec. 26 Twp. 26 S.R. 32 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Dual Induction; Compensated Neutron/SSD & Borehole Compensated Sonic/ITT	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td style="text-align: center;">4,090'</td> <td style="text-align: center;">-1,225'</td> </tr> <tr> <td>Kansas City</td> <td style="text-align: center;">4,458'</td> <td style="text-align: center;">-1,593'</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">4,573'</td> <td style="text-align: center;">-1,708'</td> </tr> <tr> <td>Morrow</td> <td style="text-align: center;">4,901'</td> <td style="text-align: center;">-2,036'</td> </tr> <tr> <td>St. Louis</td> <td style="text-align: center;">5,092'</td> <td style="text-align: center;">-2,227'</td> </tr> </tbody> </table>	Name	Top	Datum	Lansing	4,090'	-1,225'	Kansas City	4,458'	-1,593'	Marmaton	4,573'	-1,708'	Morrow	4,901'	-2,036'	St. Louis	5,092'	-2,227'
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Morrow	4,901'	-2,036'																	
St. Louis	5,092'	-2,227'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,709'	Comm	150	3%CC
					Lite	575	3%CC 1/4 Flo
Production	7-7/8"	5-1/2"	17.5	5,273'	ASC	175	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,309'-4,318' (Lansing)		
4	4,460'-4,470' (Kansas City)	24 bbls. Acid/ 30 bbls. Flush	
4	4,789'-91' & 4,800'-01' (Atoka)	24 bbls. Acid/ 30 bbls. Flush	
4	4,990'-4,995' (Morrow)	24 bbls. Acid/ 30 bbls. Flush	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	N/A			

Date of First, Resumed Production, SWD or Enhr.	Producing Method
4/17/07- Unsuccessful Completion	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

25284

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OARLEY

DATE <u>3-2-07</u>	SEC <u>26</u>	TWP <u>26S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>3-2-07 4:30 PM</u>	JOB START <u>3-2-07 1:45 PM</u>	JOB FINISH <u>3-2-07 3:00 PM</u>
LEASE <u>QUESTING</u>		WELL # <u>5-0</u>	LOCATION <u>GARDEN CITY 15S-5E-34N-W</u>		COUNTY <u>FINNEY</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			ZONING <u>3W</u>				

CONTRACTOR <u>CHEYENNE DRILL. REG. # 16</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>1717'</u>	CEMENT
CASING SIZE <u>8 5/8"</u> DEPTH <u>1709'</u>	AMOUNT ORDERED <u>150 SKS COM 3% CC</u>
TUBING SIZE	<u>575 SKS LITE 3% CC 1/4" FLU-SEAL</u>
DRILL PIPE	
TOOL	
PRES. MAX	COMMON <u>150 SKS @ 12.20 = 1830.00</u>
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG. <u>40'</u>	GEL @
PERFS.	CHLORIDE <u>24 SKS @ 46.60 = 1118.40</u>
DISPLACEMENT <u>106 1/4 BBLs</u>	ASC @
	<u>449 575 SK @ 11.30 = 6499.50</u>

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TEARY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>373</u>	DRIVER <u>LOANIE</u>
BULK TRUCK # <u>399</u>	DRIVER <u>REX</u>

<u>FLU-SEAL 144# @ 2.00 = 288.00</u>
HANDLING <u>785 SKS @ 1.90 = 1491.50</u>
MILEAGE <u>90 PER SKI MILE @ 42.39 = 4239.00</u>
TOTAL <u>15464.40</u>

REMARKS:
MIX 575 SKS LITE 3% CC 1/4" FLU
SEAL. 150 SKS COM 3% CC, DISPLACE
106 1/4 BBLs WATER. 70 BBLs to pits
Cement did cure.
Plug landed AT 1000 PSI.
Float held
THANK YOU

CHARGE TO: MESCO-WESTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>1709'</u>
PUMP TRUCK CHARGE <u>1610.00</u>
EXTRA FOOTAGE @
MILEAGE <u>60 MILE @ 6.00 = 360.00</u>
MANIFOLD @
<u>HEAD RENTAL @ 100.00</u>
TOTAL <u>2070.00</u>

Don't call 4-020-26-37
0701198
20050114

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-GUIDE SHOE @ 235.00</u>
<u>1-APU INSERT @ 325.00</u>
<u>4-CENTRALIZERS @ 55.00 = 220.00</u>
<u>1-BASKET @ 180.00</u>
<u>1-RUBBER PLUG @ 100.00</u>
TOTAL <u>1060.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION

SIGNATURE [Signature]

PRINTED NAME _____

CONSERVATION DIVISION
 WICHITA, KS

FEB 04 2008

ALLIED CEMENTING CO., INC. 25291

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE <u>3-12-07</u>	SEC. <u>26</u>	TWP. <u>26S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>2:45 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>QUESTING</u>	WELL# <u>5-026</u>		LOCATION <u>GARDEN CITY 15S-56-40-W2</u>		COUNTY <u>FENNEY</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>CHEYSSONE DRILL RIG #16</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production STRING</u>	
HOLE SIZE <u>7 7/8" T.D. 5275'</u>	CEMENT
CASING SIZE <u>5 1/2" DEPTH 5296'</u>	AMOUNT ORDERED <u>175 SKS ASC 10% SALT</u>
TUBING SIZE <u>DEPTH</u>	<u>5" GELSONITE 28661 1500' FI-160</u>
DRILL PIPE <u>DEPTH</u>	<u>500 GAL WFR-2</u>
TOOL <u>PORT COLLAR DEPTH 3257'</u>	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>42'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>42'</u>	GEL <u>2 SKS</u> @ <u>16.65</u> <u>49.95</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>125 BBLs</u>	ASC <u>175 SKS</u> @ <u>14.20</u> <u>2485.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>TERRY</u>
<u>422</u> HELPER <u>WAYNE</u>
BULK TRUCK
<u>377</u> DRIVER <u>RIVEN</u>
BULK TRUCK
_____ DRIVER _____

SALT <u>95 SKS CWT</u>	@ <u>19.50</u>	<u>172.50</u>
GELSONITE <u>875 #</u>	@ <u>3.70</u>	<u>612.50</u>
FI-160 <u>82 #</u>	@ <u>10.65</u>	<u>873.30</u>
WFR-2 <u>500 GAL</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING <u>217 SKS</u>	@ <u>1.92</u>	<u>417.84</u>
MILEAGE <u>94 PER SKI MILE</u>		<u>1171.50</u>
TOTAL		<u>6277.65</u>

REMARKS:
MIX 500 GAL WFR-2 175 SKS
ASC 10% SALT 5" GELSONITE 1500' FI-160
FI-160 28661 WASH TRUCK
4 LINES DISPLACE 125 BBLs WATER.
PLUG Landed AT 1800 PSI
Float ME 104

THANK YOU

CHARGE TO: PRESCO-WESTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

07019KS
KSO55014
FDC

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SIGNATURE _____

SERVICE

DEPTH OF JOB <u>5296'</u>	
PUMP TRUCK CHARGE _____	<u>1840.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>60 MI</u> @ <u>6.00</u>	<u>360.00</u>
MANIFOLD _____ @ _____	
WEAR RENTAL _____ @ _____	<u>100.00</u>
TOTAL	<u>2300.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

1- GELSONITE SHOE _____	<u>160.00</u>
1- MEN INSERT @ _____	<u>250.00</u>
7- CENTRALIZERS @ <u>50.00</u>	<u>350.00</u>
1- BASKET @ _____	<u>150.00</u>
1- PORT COLLAR @ _____	<u>1750.00</u>
1- RUBBER PLUG @ _____	<u>65.00</u>
TOTAL	<u>2725.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

PRINTED NAME _____