KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL AMENDED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33718
Name: John C. Mears
Address: 4100 240th Road
City/State/Zip: Chanute, KS 66720
Purchaser: n/a
Operator Contact Person: John C. Mears
Phone: (620) 431-2129
Contractor: Name: E.K. Energy, LLC
License: 33977
Wellsite Geologist: n/a

Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

December 26, 2006	December 28, 2006	December 29, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27096-0000
County: Woodson
SW - NE - SE - Sec. 34 Twp. 26 S. R. 16 ✓ East ☐ West
1960 feet from (S) N (circle one) Line of Section
840 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shockley-Sizemore Well #: 2
Field Name: Buffalo
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing:
Total Depth: 921 ft. Plug Back Total Depth: 916.4 ft.
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 921
feet depth to 40' w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-9-09
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used air dry and backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Mann
Title: Agent for John C. Mears Date: October 1, 2007
Subscribed and sworn to before me this 1st day of October, 2007.
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011

DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-11

KCC Office Use ONLY
N Letter of Confidentiality Received
✓ If Denied, Yes ☐ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 03 2007
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: John C. Mears Lease Name: Shockley-Sizemore Well #: 2

Sec. 34 Twp. 26 S. R. 16 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☑ Yes ☐ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

see attached log

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9-7/8"	7"		40'			
production	5.625"	2.875"		921 ft.		110 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
✓ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	886-884			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD Size Set At Packer At

Liner Run ☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a		n/a		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other *(Specify)*

Drillers Log

(2)

Company John Mess
Farm Shackley - Sizemore
Well No. 2 #
API 15-207-27096-0000
Surface Pipe 40' - 7"

County Woodson
Sec 34 Twp 26 Range 16
Location 1960' FSL
Location 840' FEL
Spot SW - NE - SE

T.D. Hole 921' T.D. Pipe 916.4'

Contractor E-K Energy LLC

Thickness	Formation	Depth	Remarks
	Soil + Clay	6	Drilled 9 7/8 Hole set 40' 7"
3	Shale	9	
38	Lime	47	Drilled 5 5/8 Hole
113	Shale	160	Cored 860'-880 1/2'
27	Lime	187	
20	Shale	207	
45	Lime	252	Started 12/26/06
80	Shale	332	Finshed 12/28/06
94	Lime	426	
11	Shale	437	
85	Lime	522	
93	Shale	615	
35	Lime	649	
9	Shale	658	
6	Oil Sand	664	Good Bleed
64	Shale	728	
33	Lime	761	
27	Shale	788	
15	Lime	803	
3	Shale	806	
1	Coal	807	
3	Shale	810	
5	Lime	815	
36	Shale	851	
2	Lime (soft)	853	
6	Sand	859	
2	Oil Sand	861	Some Oil
2	Shale	863	
23	Oil Sand	886	Good Bleed
6	Sand (Dark)	892	very little Bleed
24	Sand + Shale	916	light show of oil
2	Coal	918	
	Shale	T.D.	

RECEIVED
KANSAS CORPORATION C ION
OCT 03 2007
CONSERVATION DIVISION
WICHITA, KS

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
P.O. BOX 664
IOLA, KS 66749-0664

Voice: 620-365-5588
Fax:

INVOICE

Invoice Number: 17660
Invoice Date: Dec 28, 2006
Page: 1
Duplicate

Bill To:	Ship to:
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749	JOHN MEARS 4100 240TH RD CHANUTE, KS 66720

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	MEARS/10TH & SQUIRRE	C.O.D.	
Sales Rep ID	**Shipping Method**	**Ship Date**	**Due Date**
	TRUCK		12/28/06

Quantity	Item	Description	Unit Price	Amount
110.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.25	687.50
1.75	TRUCKING	TRUCKING	40.00	70.00

S-D- #2

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WICHITA, KS

	Subtotal	757.50
	Sales Tax	47.72
	Total Invoice Amount	805.22
Check/Credit Memo No: 3798(17660)	Payment/Credit Applied	805.22
	TOTAL	**0.00**

PAID

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, L.L.C.

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:
CA001
CASH CUSTOMER

SHIP TO:
ME12/22
JOHN MEARS/4100 240TH RD/CHI
54 W TO TURKEY RD (4MI W PIQUA
S 12 MI TO 10 RD W 1 MI TO
SQUIRREL RD N 1/4 W SD

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
02:20:29p	WELL	11.00 yd	11.00 yd	0.00	BT 33	0.00	
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
To Date	2	22.00 yd					
12-28-06 Today	1	11.00 yd	845		4.00 in	17660	

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact with Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
A $25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Excess Delay Time Charged @ $50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer: The driver of this truck is presenting this RELEASE to you for your signature as in the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property, if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck, and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
SIGNED
X

Excessive Water is Detrimental to Concrete Performance
H2O Added By Request/Authorized By
GAL X
WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:
X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
11.00	WELL	WELL	11.00	62.50 687.50
1.00	TRUCKING	TRUCKING CHARGE	1.00	40.00 40.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING
		3:41
LEFT PLANT	ARRIVED JOB	START UNLOADING
2:42	3:24	3:26
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME

DELAY EXPLANATION/CYLINDER TEST TAKEN
1. JOB NOT READY
2. SLOW POUR OR PUMP
3. TRUCK AHEAD ON JOB
4. CONTRACTOR BROKE DOWN
5. ADDED WATER
6. TRUCK BROKE DOWN
7. ACCIDENT
8. CITATION
OTHER
John Mears

TIME ALLOWED
TIME DUE
DELAY TIME

Subtotal $	727.50
Tax % 6.300	45.83
Total $	773.33
Order $	773.33
ADDITIONAL CHARGE 1	
ADDITIONAL CHARGE 2	
GRAND TOTAL	773.33

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