

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Mann Drilling Company Advanced Drilling
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/5/2007</u>	<u>7/29/2007</u>	<u>7/30/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20793-01-66
County: Cheyenne
SE NW SW SE Sec. 19 Twp. 3 S. R. 40 East West
827 feet from S N (circle one) Line of Section
2141 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Zweygardt Well #: 34-19H
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3493' Kelly Bushing: 3506'
Total Depth: 4241' Plug Back Total Depth: 4241'
Amount of Surface Pipe Set and Cemented at 215' KB _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NoR 1-16-09
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gevel
Title: Production Asst. Date: 10/10/07
Subscribed and sworn to before me this 10 day of October
2007.
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-09

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 LIC Distribution

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NOV 02 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygardt Well #: 34-19H
 Sec. 19 Twp. 3 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 826' KB 12
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	9 5/8"	32#	215'	Neat	75	
Intermediate	8 3/4"	7"	23#	1622'	Neat	110	
Production	6 1/8"	Open Hole	N/A	N/A	N/A	N/A	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/8/2007		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		98		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 4-05-07

WELL NAME & LEASE # Zweygardt 34-19H

MOVE IN, RIG UP, DIG PITS ETC. DATE 4-04-07 TIME 12:00 AM PM

SPUD TIME 8:00 AM PM SHALE DEPTH 150 TIME 8:45 AM PM

HOLE DIA. 12 FROM 0 TO 207 TD TIME 10:45 AM PM

CIRCULATE, T.O.O.H., SET 201.87 FT CASING 214.87 KB FT DEPTH

5 JOINTS 9 5/8 OD #/FT 32

PUMP 75 SAC CEMENT 610 GAL.DISP. CIRC. 5 BBL TO PIT

PLUG DOWN TIME 12:00 AM PM DATE 4-05-07

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1191.03

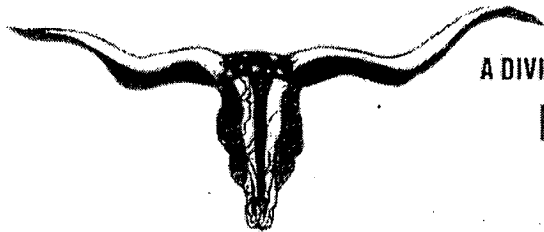
ELEVATION 3493
+12KB 3505

PIPE TALLY

1. 40.40
2. 40.45
3. 40.35
4. 40.32
5. 40.35
- 6.
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.

TOTAL 201.87

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 7/23/2007 TICKET NO. 1265

DATE OF JOB <u>7/23/2007</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER <u>ROSE WOOD</u>	LEASE <u>2 WEY GARDT 34-19H</u>	WELL NO.						
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW <u>VAN, JORGE, MIKE</u>						
AUTHORIZED BY	EQUIPMENT <u>112</u>							
TYPE JOB: <u>L/S</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	DATE AM TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES		
SIZE HOLE: <u>8.5</u>	DEPTH FT.	<u>110</u>	<u>A</u>	<u>I-II</u>			ARRIVED AT JOB	AM PM
SIZE & WT. CASTING <u>7"</u>	DEPTH FT.						START OPERATION	AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION	AM PM
TOP PLUGS <u>1</u>	TYPE:	WEIGHT OF SLURRY: LBS. / GAL.		LBS. / GAL.			RELEASED	AM PM
		VOLUME OF SLURRY						
		<u>110 SACKS CEMENT TREATED WITH 2% OF KCL</u>					MILES FROM STATION TO WELL	
	MAX DEPTH <u>16.12</u> FT.	MAX PRESSURE		PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	DEPTH CHARGE (1500'-3000')				2000.00
100-1	MILEAGE (ROUND TRIP)		140	10.85	1519.00
200-1	CEMENT PER SACK		110	17.50	1925.00
300-6	4 1/2" CONTRAITER			35.84	
300-12	7" CENTRALERS		12	36.44	437.28
400-2	CALCIUM CHLORIDE		2	50.00	100.00
					6481.28
0100	PUMP 20 BBLs FLUENT				
0105	PUMP 26 BBLs CEMENT @ 157PPH				
0120	PUMP 64 BBLs DISPLACEMENT				
0130	PRESSURED OUT @ 50 BBLs DISPLACEMENT				
SUB TOTAL					
ACID DATA:		SERVICE & EQUIPMENT		% TAX ON \$	
GALLONS	%	MATERIALS		% TAX ON \$	
HCL					
HCL					
TOTAL					

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SERVICE REPRESENTATIVE Van Welsch THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY [Signature]
 FIELD SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



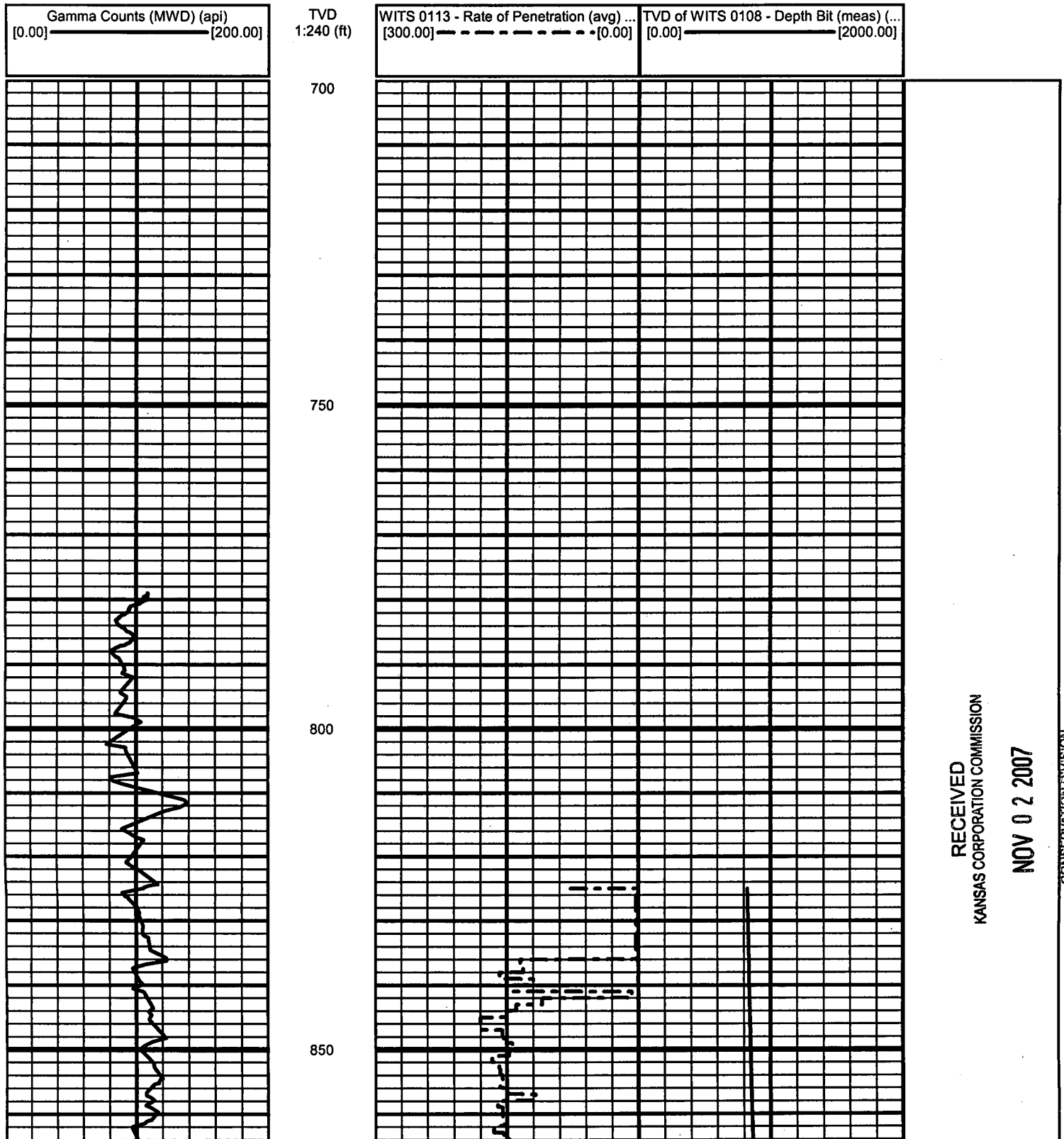
COMPANY : STRATA
 WELL : ZWEYGARDT 34-19H
 FIELD :

Log as of: 2007-07-29 23:00:25
 Central Daylight Time

Attention :
 Copy :

REMARKS :

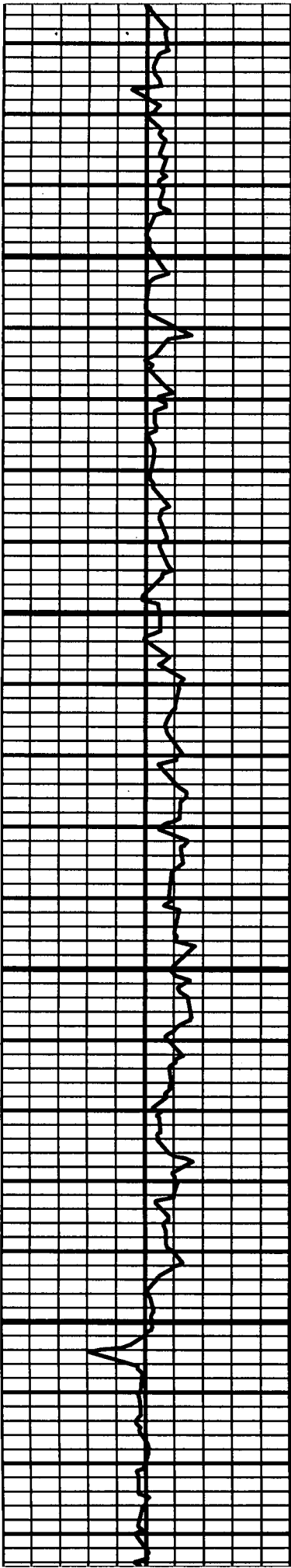
All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions as set out in our current price schedule.



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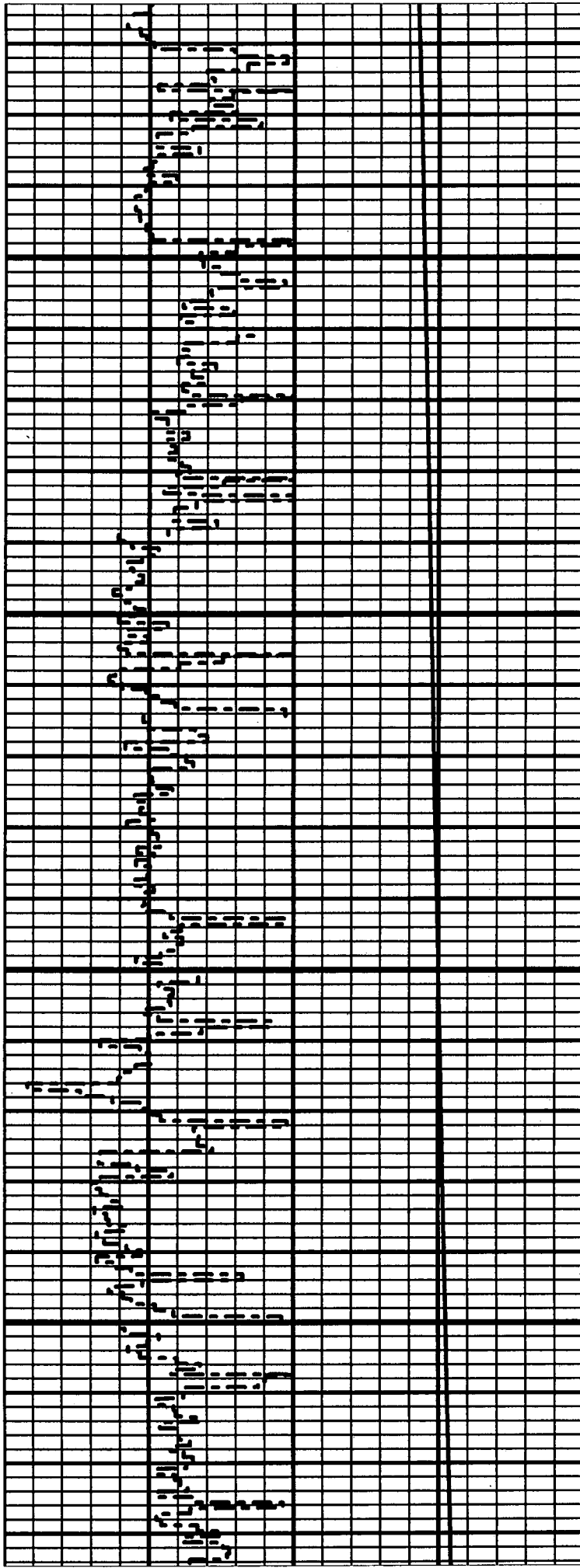


900

950

1000

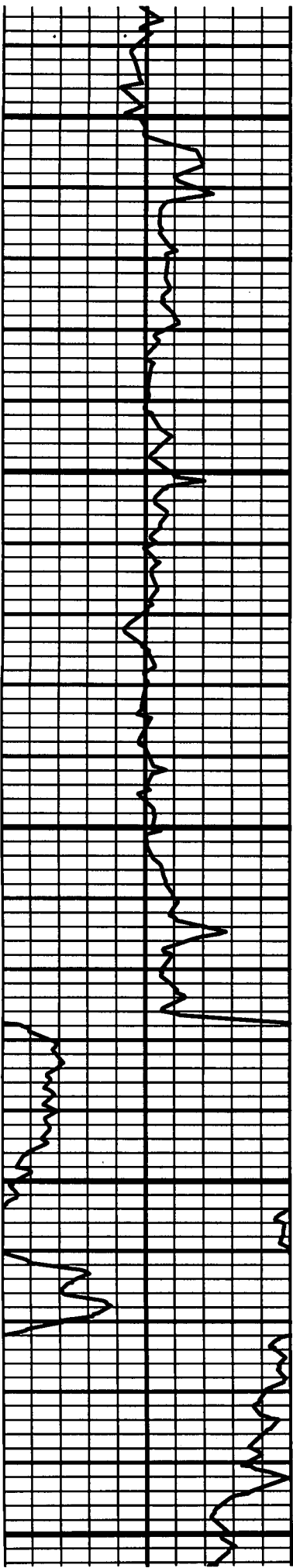
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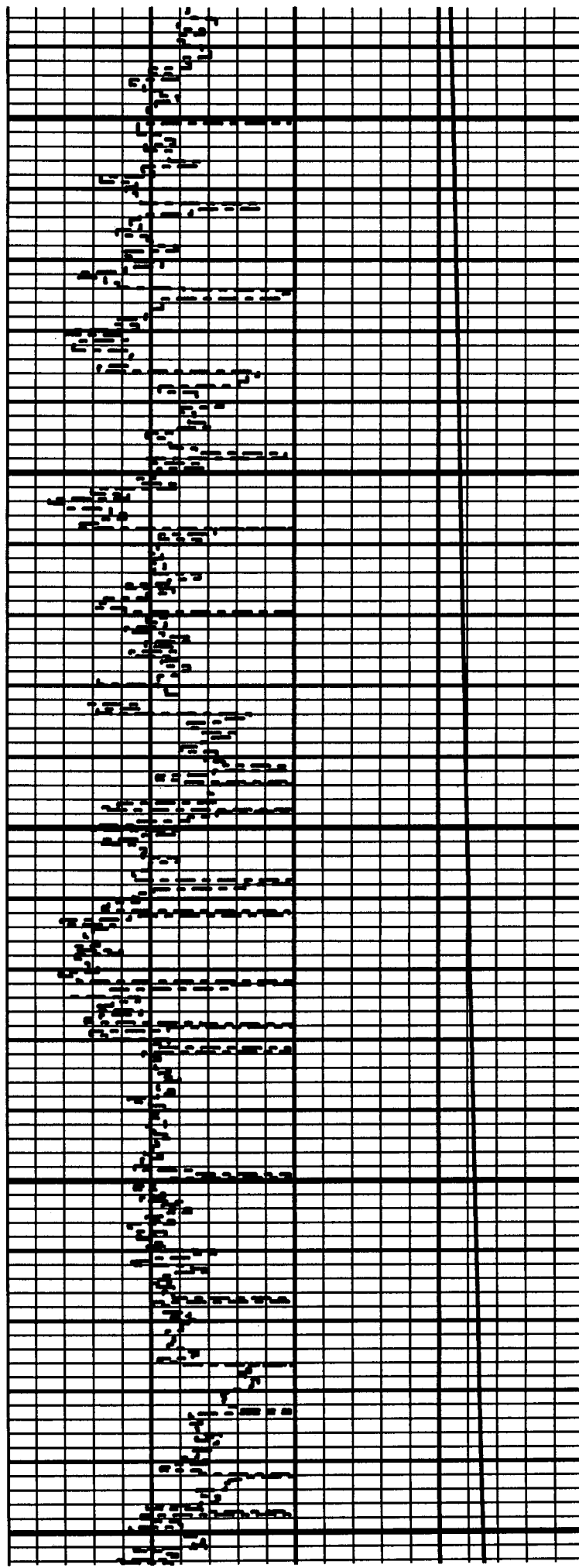
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1150

1200

1250

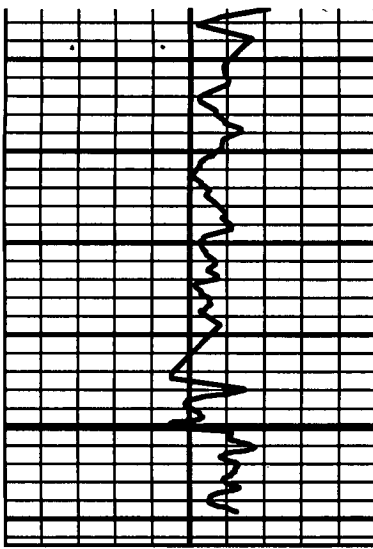
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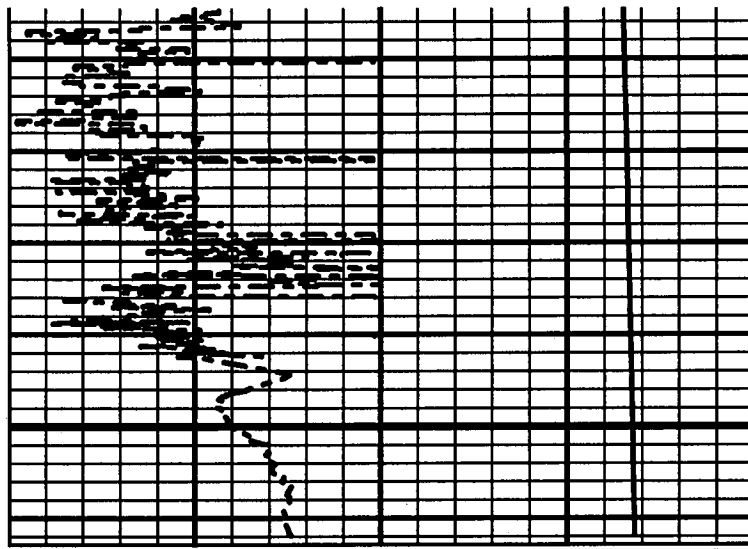
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Gamma Counts (MWD) (api)
[0.00] ————— [200.00]



1350

TVD
1:240 (ft)

WITS 0113 - Rate of Penetration (avg) ...
[300.00] — - - - - [0.00]

TVD of WITS 0108 - Depth Bit (meas) (...)
[0.00] ————— [2000.00]



Scientific Drilling

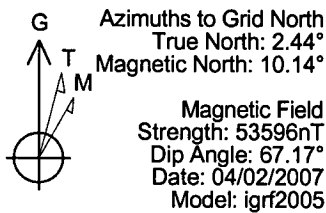
5" = 100'

FEET TVD

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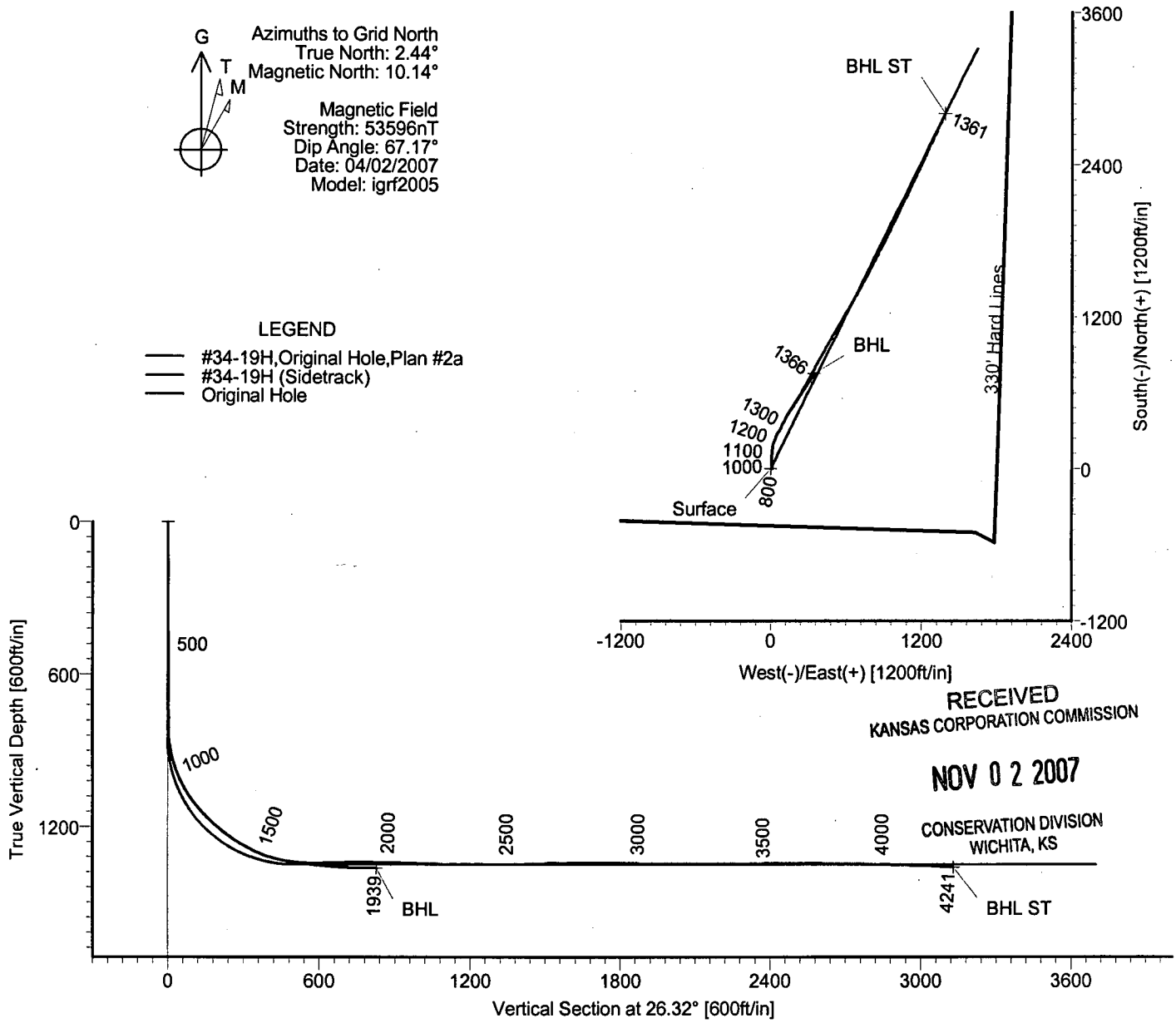
ROSEWOOD RESOURCES INC.

Field: Cheyenne County, KS
 Site: Zwegardt 34-19H
 Well: #34-19H
 Wellpath: Original Hole
 Wellpath: Sidetrack



LEGEND

- #34-19H, Original Hole, Plan #2a
- #34-19H (Sidetrack)
- Original Hole



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TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	547580.82	918076.83	39°46'25.057N	101°51'00.534W	Point
BHL ST	1361.05	2805.23	1385.66	550386.05	919462.49	39°46'53.338N	101°50'44.328W	Point
BHL	1365.73	750.27	346.89	548331.09	918423.72	39°46'32.611N	101°50'56.503W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.
 1034 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#34-19H/Original Hole)
 Created By: Ivonne Gonzalez Date: 07/31/2007
 Checked: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 07/31/2007	Time: 08:50:02	Page: 1
Field: Cheyenne County, KS	Co-ordinate(NE) Reference:	Well: #34-19H, Grid North	
Site: Zweggardt 34-19H	Vertical (TVD) Reference:	3493'GL+13'KB 3506.0	
Well: #34-19H	Section (VS) Reference:	Well (0.00N,0.00E,26.32Azi)	
Wellpath: Original Hole	Survey Calculation Method:	Minimum Curvature	Db: Adapt

Field: Cheyenne County, KS

Map System: US State Plane Coordinate System 1927	Map Zone: Kansas, Northern Zone
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005

Site: Zweggardt 34-19H

Site Position:	Northing: 547580.82 ft	Latitude: 39 46 25.057 N
From: Map	Easting: 918076.83 ft	Longitude: 101 51 0.534 W
Position Uncertainty: 0.00 ft		North Reference: Grid
Ground Level: 0.00 ft		Grid Convergence: -2.44 deg

Well: #34-19H	Slot Name:	
Well Position: +N/-S 0.00 ft	Northing: 547580.82 ft	Latitude: 39 46 25.057 N
+E/-W 0.00 ft	Easting: 918076.83 ft	Longitude: 101 51 0.534 W
Position Uncertainty: 0.00 ft		

Wellpath: Original Hole	Drilled From: Surface		
Current Datum: 3493'GL+13'KB	Tie-on Depth: 0.00 ft		
Magnetic Data: 04/02/2007	Above System Datum: Mean Sea Level		
Field Strength: 53596 nT	Declination: 7.70 deg		
Vertical Section: Depth From (TVD)	Mag Dip Angle: 67.17 deg		
ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	26.32

Survey Program for Definitive Wellpath				
Date:	Validated:	Version:	Tool Name	
07/30/2007	No	0	Actual From	To
			ft	ft
			311.00	854.00
			Survey #1 (311.00-1364.00)	
			854.00	1870.00
			Survey #2 (854.00-1870.00)	
			1939.00	1939.00
			Survey #3 (1939.00-1939.00)	

Survey										
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
311.00	0.88	87.30	310.99	0.11	2.39	1.16	0.28	0.28	0.00	Mag-S.Shot
439.00	1.09	91.34	438.97	0.13	4.58	2.15	0.17	0.16	3.16	Mag-S.Shot
567.00	0.82	90.60	566.95	0.09	6.72	3.06	0.21	-0.21	-0.58	Mag-S.Shot
694.00	0.71	93.25	693.94	0.04	8.41	3.76	0.09	-0.09	2.09	Mag-S.Shot
758.00	0.83	104.05	757.93	-0.10	9.26	4.02	0.29	0.19	16.87	Mag-S.Shot
822.00	0.74	98.90	821.93	-0.27	10.12	4.24	0.18	-0.14	-8.05	Mag-S.Shot
854.00	5.40	349.71	853.88	1.18	10.05	5.51	17.77	14.56	-341.22	MWD
885.00	10.71	355.07	884.57	5.49	9.54	9.15	17.28	17.13	17.29	MWD
917.00	14.60	354.20	915.78	12.46	8.88	15.11	12.17	12.16	-2.72	MWD
949.00	18.80	355.10	946.43	21.62	8.03	22.94	13.15	13.12	2.81	MWD
981.00	23.50	356.30	976.26	33.13	7.18	32.88	14.75	14.69	3.75	MWD
1013.00	26.20	357.90	1005.30	46.56	6.51	44.62	8.69	8.44	5.00	MWD
1045.00	29.60	0.10	1033.57	61.52	6.26	57.92	11.10	10.62	6.88	MWD
1077.00	33.70	1.60	1060.81	78.31	6.52	73.08	13.05	12.81	4.69	MWD
1109.00	38.30	2.20	1086.69	97.10	7.15	90.21	14.42	14.37	1.87	MWD
1141.00	41.60	3.51	1111.22	117.62	8.18	109.05	10.64	10.31	4.09	MWD
1173.00	43.20	5.70	1134.85	139.12	9.92	129.10	6.80	5.00	6.84	MWD
1205.00	45.40	9.80	1157.76	161.26	12.95	150.28	11.28	6.87	12.81	MWD
1237.00	47.60	14.00	1179.79	183.95	17.75	172.75	11.74	6.87	13.12	MWD
1268.00	49.90	17.90	1200.23	206.35	24.16	195.67	12.02	7.42	12.58	MWD

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WICHITA, KS

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.
 Field: Cheyenne County, KS
 Site: Zwegyardt 34-19H
 Well: #34-19H
 Wellpath: Original Hole

Date: 07/31/2007 Time: 08:50:02 Page: 2
 Co-ordinate(NE) Reference: Well: #34-19H, Grid North
 Vertical (TVD) Reference: 3493'GL+13'KB 3506.0
 Section (VS) Reference: Well (0.00N,0.00E,26.32Azi)
 Survey Calculation Method: Minimum Curvature Db: Adapti

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1300.00	52.80	21.20	1220.22	229.89	32.54	220.48	12.12	9.06	10.31	MWD
1332.00	54.30	27.40	1239.24	253.32	43.13	246.19	16.27	4.69	19.37	MWD
1364.00	57.60	28.00	1257.15	276.79	55.46	272.69	10.43	10.31	1.87	MWD
1396.00	59.90	27.70	1273.75	300.98	68.24	300.03	7.23	7.19	-0.94	MWD
1428.00	62.00	27.40	1289.29	325.78	81.17	328.00	6.61	6.56	-0.94	MWD
1459.00	65.90	27.90	1302.90	350.44	94.10	355.84	12.66	12.58	1.61	MWD
1491.00	70.10	28.30	1314.89	376.61	108.07	385.49	13.18	13.12	1.25	MWD
1523.00	74.30	29.30	1324.67	403.30	122.75	415.92	13.46	13.12	3.12	MWD
1555.00	77.90	30.00	1332.35	430.29	138.11	446.92	11.45	11.25	2.19	MWD
1580.00	81.50	31.70	1336.82	451.40	150.73	471.44	15.88	14.40	6.80	MWD
1680.00	83.00	33.20	1350.31	535.01	203.89	569.95	2.11	1.50	1.50	MWD
1776.00	86.30	33.30	1359.26	614.94	256.29	664.82	3.44	3.44	0.10	MWD
1870.00	88.30	34.00	1363.69	693.09	308.32	757.95	2.25	2.13	0.74	MWD
1939.00	88.30	34.00	1365.73	750.27	346.89	826.30	0.00	0.00	0.00	Project

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
								Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	547580.82	918076.83	39	46	25.057	N	101	51	0.534	W
BHL ST			1361.05	2805.23	1385.66	550386.05	919462.49	39	46	53.338	N	101	50	44.328	W
BHL			1365.73	750.27	346.89	548331.09	918423.72	39	46	32.611	N	101	50	56.503	W

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