

Amended  
\* UPDATED 11/3/2008

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # ~~3346~~ 33648 KCC ab  
Name: Walken Energy, L.L.C.  
Address: P.O.Box 171  
City/State/Zip: Gridley, KS 66852  
Purchaser: For Lease: Kelly Maclaskey Oilfield Serv. Inc.  
Operator Contact Person: Randy Trimble  
Phone: (620) 836-2000  
Contractor: Name: Cheever Well Service, Inc.  
License: 7719  
Wellsite Geologist:  
Designate Type of Completion: Cement Ticket 2340  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Walken Energy, L.L.C.  
Well Name: Atyeo #4 Cement Ticket 2340  
Original Comp. Date: 8/27/60 Original Total Depth: 2320  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back BP at 2020 Plug Back Total Depth  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No. E-20,509  
6/06/08 Plug set 6/10/08 7/24/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date  
Original Spud 8/21/60 Original TD 8/27/60

API No. 15 - 017-90030-00-00 (Docket #E-20,509)  
County: Chase  
NE SE SE Sec. 25 Twp. 21 S. R. 9  East  West  
990 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Atyeo Well #: 4  
Field Name: Atyeo-Pixley  
Producing Formation: Injection formation: Kansas City  
Elevation: Ground: 1321 Kelly Bushing: ---  
Total Depth: 2320 Plug Back Total Depth: 2020  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from See Attachment  
feet depth to 1066 to surf. w/ \_\_\_\_\_ sv.cmt.  
1935 to 1060+/- 630 total w/ orig. 100  
Drilling Fluid Management Plan Old fresh wtr pit on loc, w/ cattails  
(Date must be collected from the Reserve PW)  
Chloride content NA ppm Fluid volume 15+/- bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: OWWO - AIT II NR  
1-9-09  
Operator Name:  
Lease Name: License No.:  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Mgn. Partner Date: 11/03/2008  
Subscribed and sworn to before me this 3rd day of November  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 1/10/2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (RS) 11/7

REX R. ASHLOCK  
Notary Public - State of Kansas  
My Appt. Exp. 1/10/09

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 05 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Walken Energy, L.L.C. Lease Name: Atveo Well #: 4  
 Sec. 25 Twp. 21 S. R. 9  East  West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>3 Gamma-Ray Neutron Logs w/ CCI</b> <b>Cement bond log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name X Top Datum <b>Lansing 1278</b> <b>KS City 1507</b> <b>Base KS City 1723</b> <b>Cherokee 1995</b> <b>"Lower" Bartlesville Ss 2259-73</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <span style="float: right;">When first drilled</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	32.0	40'	Portland	50	NA
Production	7 7/8"	4 1/2"	9.5	2320'	Portland	100	None
				<b>630 Total: see below &amp; cmt tickets</b>			

X ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1935-1060	60-40 poz-mix	200	4% gel, 1% CaCl <sub>2</sub>
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	1066-Surf.	60-40 poz-mix	230	4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	4 1/2" BP set 2020' (Cmt tkt has 2050)		
2	1934-35	Squeeze	
2	1060-66	Squeeze See above	
2	X 1533-1563	1000 gals. of 28% HCl w/ 80 BBI lease wtr	

TUBING RECORD		Size	Set At	Packoff At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	set at 1520'	None		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
Will up date when SWDW approved			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> Other (Explain) <b>SWDW</b>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	None	None	None	None	None	

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-1B.)</i>		<input type="checkbox"/> Other (Specify)			
None					

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**NOV 05 2008**  
  
 CONSERVATION DIVISION  
 WICHITA, KS