

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
M
10/15/08*

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Codell Well Services
License: 33990
Wellsite Geologist: Not Applicable

API NO. 15- 15-187-20446-0001
County Stanton

S/2 - NE - NE - Sec. 26 Twp. 29 S. R. 39 E W
3300 4179 Feet from S/N (circle one) Line of Section
660 622 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name J.A. Galdarisi SWD Well # 1-26
Field Name Wildcat

Producing Formation _____
Elevation: Ground 3,174' Kelley Bushing 3,186'
Total Depth 5,850' Plug Back Total Depth 5,765'

Amount of Surface Pipe Set and Cemented at 1,799 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWNO - AIT I NR
(Data must be collected from the Reserve Pit) 12-19-08

Chloride content 1,900 ppm Fluid volume 3,800 bbls
Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:
Operator Name Not Applicable

Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: Arco Oil and Gas Company

Well Name: J.A. Galdarisi #1 1-26

Original Comp. Date 1/31/1989 Original Total Depth 5,850'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. D-30_068
1/9/1989 1/18/1989 7/20/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2008
CONSERVATION DIVISION
WICHITA, KS

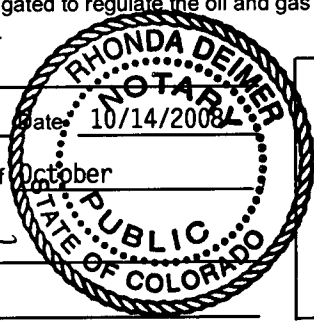
*3/12/08
12/15/08*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant

Subscribed and sworn to before me this 14th day of October
20 08
Notary Public Rhonda Deimer
Date Commission Expires 2-18-2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution 10/15

Operator Name Presco Western, LLC

Lease Name J.A. Galdarisi SWD Well # 1-26

Sec. 26 Twp. 29 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Spectralog, Gamma Ray, Acoustic Gamma Ray, Cement Bond Log.

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
Marmaton	4,492'		
Morrow	5,187'		
Lo. Morrow	5,464'		
St. Geniveive	5,492'		
St. Louis	5,648'		

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,799'	Class C	900	2%cc/ 1/4 ICF
Production	7-7/8"	5-1/2"	15.5	5,850'	Class C	850	

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,698 - 5,714'		

TUBING RECORD Size 2-7/8" Set At 5,737' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 7/20/2008 SWD Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours N/A Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

