ORIGINAL

ANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

## OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

I I I G O

Operator: License # 5086	API No. 15 - 135-24,843 - 6600
Name: PINTAIL PETROLEUM,LTD	o NESS
Address: 225 N. MARKET, STE.300	SE SE SW Sw. 7 Twp. 16 S. B. 26 Fast V West
City/State/Zip: WICHITA, KS 67202	feet from (S)/ N (circle one) Line of Section
Purchaser: PLAINS	1080 3932. feet from (E) W (circle one) Line of Section
Operator Contact Person: FLIP PHILLIPS	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>316</u> ) 263-2243	(circle one) NE SE NW SW
Contractor: Name: AMERICAN EAGLE DRILLING	Lease Name: *** CARLSON SWD Well #: 1-7
License: 33493	Field Name: PRAIRIE RIDGE NORTH
Wellsite Geologist: FLIP PHILLIPS	Producing Formation: NONE
Designate Type of Completion:	Elevation: Ground: 2652 Kelly Bushing: 2658
New Well Re-Entry Workover	Total Depth: 4880 Plug Back Total Depth: NA
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 214 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2068 Feet
If Workover/He-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2068
Operator:	feet depth to SURFACE w/ 210 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 480 bbls
Plug BackPlug Back Total Depth	Dewatering method used EVAPORATE AND BACKFILL
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/8/2008 10/17/2008 11/12/2008	Lease Name: License No.:  Quarter Sec Twp S. R East \[ \text{West} \]
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
X WELLNAME CHANGE	bound! No
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	
Signature: DEAL M. ADDM	KCC Office Use ONLY
Title: GEOLOGIST Date: 11/19/2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 20 day of Movembe	If Denied, Yes Date:
20 0 \	Wireline Log Received  Geologist Report Received CANSAS CORPORATION CONSISTED
Notary Public: Sus an lute buch	UIC Distribution
Date Commission Expires: 9/18/2010	NOV 2 6 2008

MOTARY PUBLIC - State of Kansas SUSAN UTTERBACK My Appl Exp. 9/18/10