TO: STATE CORPORATION COMMISSION

CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-163-22457-00-00

Spot: E2SWNW

Sec/Twnshp/Rge: 4-9S-20W

3304 feet from S Section Line,

4386 feet from E Section Line

Lease Name: ARPIN

Well #: 1

County: ROOKS Total Vertical Depth: 3735 feet

0

0

Operator License No.: 8061

Op Name: OIL PRODUCERS INC. OF KANSAS

Address: 1710 WATERFRONT PKWY WICHITA, KS 67206

PROD 4.5 3718 SURF 8.625 246

String Size

Depth (ft) Pulled (ft) Comment w/100 sxs cmt w/140 sxs cmt

T1 2 3731

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 01/20/2009 11:30 AM

Plug Co. License No.: 34082

Plug Co. Name: ALLIANCE WELL SERVICE INC.

Proposal Rcvd. from: OZZIE VAN AUSDALE

Company: OIL PRODUCERS INC. OF KANSAS Phone: (785) 623-3014

Proposed Ordered 400 sxs 60/40 pozmix - 4% gel - 500# hulls. Plugging | Squeezes at 1550' - 1740' w/175 sxs; 943' w/100 sxs.

Method:

Plugging Proposal Received By: CASE MORRIS Date/Time Plugging Completed: 01/20/2009 1:40 PM WitnessType: COMPLETE (100%)

KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 3500' - pumped 65 sxs 60/40 pozmix - 4% gel with 200# hulls.

Pulled tubing to 2500' - pumped 65 sxs 60/40 pozmix - 4% gel with 200# hulls.

Pulled tubing to 1500' - pumped 115 sxs 60/40 pozmix - 4% gel with 100# hulls to circulate to

Pulled all tubing - pumped 10 sxs 60/40 pozmix - 4% gel.

S.I.P. 500#.

Backside pressured to 350# immediately.

Perfs:

Top Bot Thru Comments 3718 3735

INV MO200 906116

RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 8 2009

CONSERVATION DIVISION WICHITA, KS

Remarks:

QUALITY OILWELL CEMENTING-TICKET #2063.

Plugged through: TBG

District: 04

Pat Budore Signed

(TECHNICIAN)

CM

Form CP-2/3

	REPLACEMENT CARD
OIL PRODUCERS, INC. OF K	ANSAS 4-9-20W #1 (WHISMAN) ARPIN C E/2 SW NW
WICHITA, KS. 67208 CONTR WOODMAN & JANNITTI O	IL CTY ROOKS
GEOL CHUCK IMMICH	FIELD ARPIN EAST
ELV 2185 KB SPD 8/9/84 CARD 2181 GL DRLG COMP 8/ API 15-163-22.457	15/84 P OIL WELL 15/84 ARB OH 3718-3735
SMP Tops Depth Datum ANH 1706 + 479 TOP 3180- 995 HEEB 3385-1200 TOR 3407-1222 LANS 3423-1238 BKC 3640-1455 CONG 3697-1512 ARB 3716-1531 PBTD 3734-1549 RTD 3735-1550	8 5/8 " 246 / 140SX, 4 1/2 " 3718 / 100SX DST (1) 3584-3603 (LKC) / 30-30-45-60, REC 125' MW, SIP 1225-1225#, FP 31-42 / 42-42#, HP 2004-1951#, BHT 108° DST (2) 3693-3735 (CONG, ARB) / 30-30-45-60, REC 320' HMCO (60% OIL, 25% M, 10% G, 5% W), SIP 856-835#, FP 74-84 / 95-127#, HP 2035-2025# MICT - CO, (ARB OH), AC 500G (5% MA W/FE) & 1000G (15% HCL W'DOUBLE FE). SWB DWN, SO, SET 2 3/8 " TBG AT 3730.87, POP (POTENTIAL NOT RPTD)
	INFO RELEASED: 10.3/85 - WAS OIL WELL - TIGHT HOLE

COPYRIGHT 1985 INDEPENDENT OIL & GAS SERVICE, INC. WICHITA, BANSAS