

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-20980-00-00
Spot: SESWNE Sec/Twnshp/Rge: 23-9S-26W
2970 feet from S Section Line, 1400 feet from E Section Line
Lease Name: PFEIFER Well #: 2
County: SHERIDAN Total Vertical Depth: 4400 feet

Operator License No.: 8061
Op Name: OIL PRODUCERS INC. OF KANSAS
Address: 1710 WATERFRONT PKWY
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4399	0	w/350 sxs cmt
SURF	8.625	281	0	w/200 sxs cmt

143.00

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/15/2009 12:30 PM
Plug Co. License No.: 34082 Plug Co. Name: ALLIANCE WELL SERVICE INC.
Proposal Rcvd. from: BRAD SIROKY Company: OIL PRODUCERS INC. OF KANSAS Phone: (316) 681-0231

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 4% gel - 500# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 01/15/2009 4:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 281' w/200 sxs cement.
4 1/2" production casing set at 4399' w/350 sxs cement.
TD 4400'. PBTB 4136'. CIBP set above perforations 4338' - 4340'.
DV tool at 2312' w/350 sxs. RBP stuck in 4 1/2" casing at 3800'. Casing holes at 2502'.
Ran tubing to 3770' - pumped 220 sxs cement with 300# hulls.
Pulled tubing to 1500' - pumped 115 sxs cement with 200# hulls. Cement to surface.
Connected to 4 1/2" production casing - pumped 20 sxs cement.
Max. P.S.I. 300#. S.I.P. 200#.
Connected to 8 5/8" surface casing - pumped 2 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
4338	4340		
3936	3939		

INVOICED

DATE 2-5-09

INV. NO. 2009061165

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION
WICHITA, KS

Remarks: QUALITY OILWELL CEMENTING-TICKET #2061.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

[Handwritten initials]

STATE: KANSAS COUNTY: SHERIDAN REISSUE 23-9S-26W
 FIELD: EPLER S2 S2 NE
 OPER: NATIONAL PET RESERVES 2970 FSL 1400 FEL SEC
 WELL: 2 PFEIFER WELL CLASS: DO ELEV: 2652 KB
 API: 15-179-20980 STATUS: OIL 2647 GR
 SPUD: 12/02/90 COMP: 08/01/91
 DTD: 4400 LTD: FTD: CHEROKEE PBDT: 4136

LOC: 6 MI S STUDLEY, KS

IP: COMP 8/1/91, IPP 148 BOPD, NO WTR PROD ZONE- LANSING-KC 3936-3939
 NO CORES, EIGHT DSTS

LOG TOPS:

ANHYDRITE	2291 361	LANSING	3898 -1246
B/ ANHYDRITE	2335 317	B/ KANSAS CITY	4128 -1476
TOPEKA	3655 -1003	PAWNEE	4263 -1611
HEEBNER	3858 -1206	CHEROKEE	4329 -1677
TORONTO	3882 -1230		
TD	4400 -1748		

LOG TYPES NOT RPTD

CSGS: 8 5/8 @ 282 W/200 SX, 4 1/2 @ 4399 W/350 SX; TBG: 2 3/8 @ 4118; DRLG COMP
 12/13/90 RIG REL 12/13/90

(OVER)

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DATE 04/10/92CARD # 00073-KS

STATE: KANSAS COUNTY: SHERIDAN REISSUE 23-9S-26W
 FIELD: EPLER S2 S2 NE
 OPER: NATIONAL PET RESERVES 2970 FSL 1400 FEL SEC
 WELL: 2 PFEIFER WELL CLASS: DO
 (CONTINUED)

DSTS: DST # 1 (TORONTO) 3864-3890, OP 10 MIN, SI 15 MIN, OP 10 MIN, REC: 65 FT
 MUD, IFP 14, FFP 20, IFP 50, FFP 43, ISIP 1015, DST # 2 (LANSING) 3908-3928, OP
 30 MIN, SI 30 MIN, OP 45 MIN, SI 45 MIN, REC: 1650 FT MCSWTR, IFP 130, FFP 413,
 IFP 485, FFP 739, ISIP 1065, FSIP 1051, BHT 128 DST # 3 (LANSING) 3930-3945,
 OP 30 MIN, SI 30 MIN, OP 45 MIN, SI 45 MIN, REC: 1850 FT GAS, 2100 FT GCO, IFP
 87, FFP 253, IFP 362, FFP 572, ISIP 1058, FSIP 1058, BHT 128 DST # 4 (LANSING)
 3948-3979, OP 30 MIN; SI 30 MIN, OP 30 MIN, SI 30 MIN, REC: 200 FT MCW, 400 FT
 WTR, IFP 65, FFP 181, IFP 210, FFP 282, ISIP 978, FSIP 979, BHT 127 DST # 5
 (LANSING) 3998-4036, OP 30 MIN, SI 30 MIN, OP 30 MIN, SI 30 MIN, REC: 300 FT
 GAS, 2330 FT HOCGW, 120 FT WTR, IFP 202, FFP 609, IFP 725, FFP 942, ISIP 1231,
 FSIP 1231, BHT 129 DST # 6 (LANSING) 4035-4053, OP 30 MIN, SI 30 MIN, OP 30
 MIN, SI 30 MIN, REC: 40 FT MUD, IFP 29, FFP 50, IFP 108, FFP 108, ISIP 1188, FSIP
 246, TOOL SLID - BTM 8 FT DST # 7 (LANSING) 4054-4073, OP 30 MIN, SI 30 MIN,
 OP 45 MIN, SI 45 MIN, GAS TS 2ND OP REC: 1400 FT GCO, IFP 58, FFP 144, IFP 188,
 FFP 333, ISIP 1044, FSIP 1044, BHT 132 DST # 8 (LANSING) 4075-4099, OP 30
 MIN, SI 30 MIN, OP 45 MIN, SI 45 MIN, REC: 65 FT SOCMW, IFP 38, FFP 29, IFP 36,
 FFP 43, ISIP 790, FSIP 514, BHT 133;

(CONTINUED ON NEXT CARD)

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STATE: KANSAS COUNTY: SHERIDAN REISSUE 23-9S-26W
 FIELD: EPLER S2 S2 NE
 OPER: NATIONAL PET RESERVES 2970 FSL 1400 FEL SEC
 WELL: 2 PFEIFER WELL CLASS: DO
 (CONTINUED)

PERFS: PERF (CHEROKEE) 4338-4340 W/3 PF, DID NOT TREAT, TSTG RESULTS NOT RPTD
 BRPG 4136 PERF (LANSING-KANSAS CITY) 3936-3939 W/3 PF, ACID W/1500 GALS,
 15%
 PRODUCING INTERVAL: PERF (LANSING-KANSAS CITY) 3936-3939.

OPER ADD: 250 N ROCK RD STE 340, WICHITA, KS, 67206 PHONE (316) 681-3515;
 CONTR: EMPHASIS OIL OPRTN
 GEOL: CRAIG CAULK
 REISSUED TO ADD NEWLY RELEASED CONFIDENTIAL DATA REPLACEMENT FOR CARD
 ISSUED 10/18/91