

15-065-22620-0000

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 01/30/91 NE SE NW Sec 28 Twp 09 Rg 23 East West
month day year

OPERATOR: License # 7448 3630 feet from South Line of Section 2970 feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

BURCH EXPLORATION
Name: 11225 EDINBOROUGH WAY
Address: PARKER, CO 80134
City/State/Zip: DAVID BURCH County: GRAHAM
Contact Person: (303) 841-9417 Lease Name: UNKNOWN Well#: #9
Phone: Field Name: VESPER NORTH

CONTRACTOR: License # 4083 Is this a Prorated Field? yes XX no
Name: WESTERN KANSAS DRILLING Target Formation(s): LANSING
Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MSL

Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: yes XX no
XX Oil Inj XX Infield XX Mud Rotary Municipal well within one mile: yes XX no
Gas Storage Pool Ext Air Rotary Depth to bottom of fresh water: 180
OWWO Disposal Wildcat Cable Depth to bottom of usable water: 1000 1150
Seismic; # of Holes Surface Pipe by Alternate: 1 XX2
Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe required: *****
Projected Total Depth: 3900

If OWWO; old well information as follows:
Operator: Formation at Total Depth: BASE KANSAS CITY
Well Name: Water Source for Drilling Operations:
Comp Date: Old-Total-Depth: well farm-pond XX other

Directional, Deviated or Horizontal Wellbore? yes XX no Will Cores Be Taken? yes XX no
If yes, total depth location: If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01/28/91 Signature of Operator or Agent: Title: AS AGENT

SEARCH, INC.
FOR KCC USE:
API # 15- 065 22620
Conductor Pipe Required None feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: DQ 1-28-91
EFFECTIVE DATE: 2-2-91
This authorization expires: 7-28-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
1-28-91
JAN 28 1991

28
9
234

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

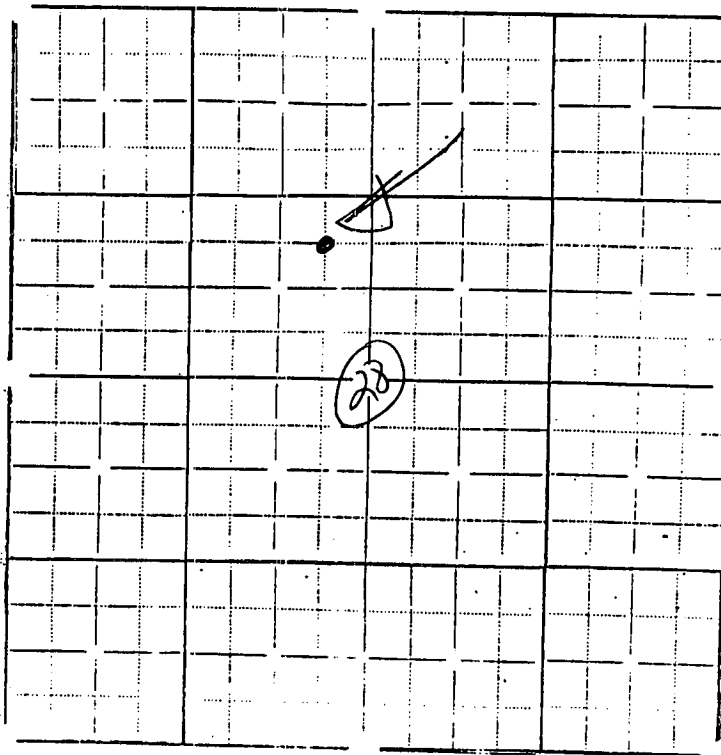
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR BURCH EXPLORATION LOCATION OF WELL:
LEASE MORRIS 3630 feet north of SE corner
WELL NUMBER #9 2970 feet west of SE corner
FIELD UNKNOWN NW Sec. 28 T 09 R 23 W
COUNTY GRAHAM
NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE NW IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

*non-prorated field

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease of unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]
SEARCH, INC.

Date 01/28/91 Title _____