

CARD MUST BE TYPED



State of Kansas NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

02109-0001

Starting Date: August 8, 1935
month day year 11:00

API Number 15-065-

OPERATOR: License # 6650

C S/2 SW NE

(location)

Sec 31

Twp 9

S, Rge 23

☐ East☒ West

Name Hutchison Oil Operations

Address Box 872

City/State/Zip Russell, KS. 67665

Contact Person Jay Hutchison

Phone 913.483.4006

CONTRACTOR: License # 8241

Name Emphasis Oil Operations

City/State Box 506 Russell, KS. 67665

Well Drilled For:

Well Class:

Type Equipment:

☒ Oil☐ Swd☒ Infield☒ Mud Rotary☐ Gas☐ Inj☐ Pool Ext.☐ Air Rotary☒ OWWO☐ Expl☐ Wildcat☐ Cable

If OWWO: old well info as follows:

Operator D. G. Hanson

Well Name #1 Moore

Comp Date 8/15/63 Old Total Depth 4206

Projected Total Depth 4206 feet

Projected Formation at TD

Expected Producing Formations

certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/5/85 Signature of Operator or Agent

Production string will be
cemented immediately from below
usable water to surface
Title as agent

Approved By

8-5-85 2-5-86 R

Nearest lease or unit boundary line 330 feet.

County Graham

Lease Name White Well# 1

Domestic well within 330 feet: ☐ yes ☒ noMunicipal well within one mile: ☐ yes ☒ no

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1200 feet

Surface pipe by Alternate: 1 2 3

Surface pipe to be set 209 in. hole

Conductor pipe if any required

Ground surface elevation 2444 feet MSL

This Authorization Expires

REA FOR FORM C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

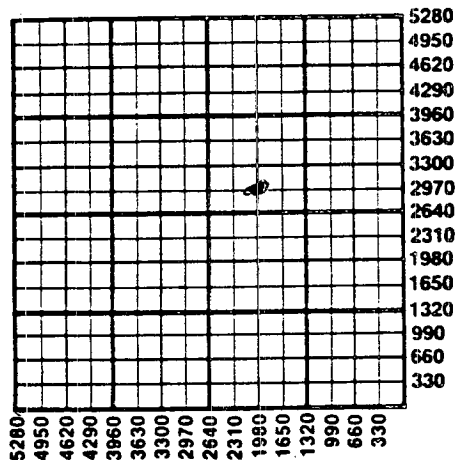
RECEIVED
STATE CORPORATION COMMISSION

8-5-85

Important procedures to follow: AUG 5 1985

CONSERVATION DIVISION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238