

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

~~CONNECTED INTENT~~

Starting Date ... January ... 27 ... 1987  
month day year

API Number 15— 065-22,326-00-00 1-29-87

OPERATOR: License # 4134  
Name Douglas P. Meyer Oil Investments  
Address 135 West Fourth Street  
City/State/Zip Russell, Kansas 67665  
Contact Person Douglas P. Meyer  
Phone (913)-483-4501

C NW SE Sec. 25 Twp. 10 S, Rg. 23  
1980 Ft. from South Line of Section  
1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241  
Name Emphasis Oil Operations  
City/State P. O. Box 506, Russell, KS 67665-0506

Nearest lease or unit boundary line 660 feet  
County Graham  
Lease Name Griffith Well # 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation feet MSL  
Domestic well within 330 feet: yes  no   
Municipal well within one mile: yes  no   
Depth to bottom of fresh water 200  
Depth to bottom of usable water 1100' Dakota  
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Surface pipe planned to be set 213' actually set  
Conductor pipe required None  
Projected Total Depth 3850 feet  
Formation Marmaton

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Production string will be immediately cemented from below usable water to surface.

Date 1-28-87 Signature of Operator or Agent Title Agent

For KCC Use:  
Conductor Pipe Required 4 feet; Minimum Surface Pipe Required 200 feet per Alt. 2  
This Authorization Expires 4-3-87 Approved By 10-3-86

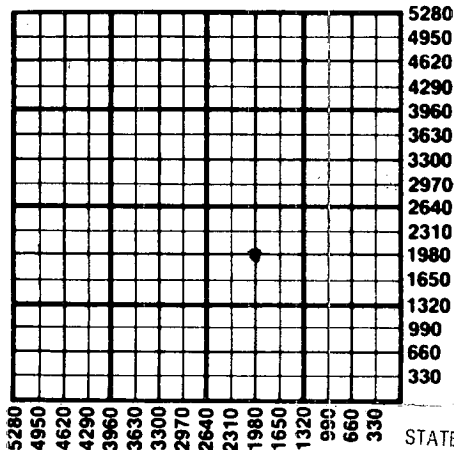
was 310' surf. casing

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION

JAN 29 1987  
01-29-1987  
CONSERVATION DIVISION  
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238