

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 10 9 84 month day year

API Number 15- 193-20,322-00-00

OPERATOR: License # 6710 Name McNeish Oil Operations Address 528 State Bank Bldg. Box 734 City/State/Zip Winfield, KS 67156 Contact Person Jack L. Partridge Phone 316-262-1841

C NW SE Sec 7 Twp 10 S, Rge 33 (location) East West

1980 Ft North from Southeast Corner of Section 1980 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, KS 67202

Nearest lease or unit boundary line 1980 feet. County Thomas Lease Name Kistler Well# 1

Well Drilled For: Well Class: Type Equipment: Oil Swd Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth Projected Total Depth 4800 Projected Formation at TD Mississippian Expected Producing Formations Mississippian

Depth to Bottom of fresh water 200 233 feet Lowest usable water formation Dakota Depth to Bottom of usable water 1680 feet Surface pipe by Alternate: 1 2 Surface pipe to be set 375 feet Conductor pipe if any required None feet Ground surface elevation feet MSL This Authorization Expires 3-25-85 Approved By 9-25-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9-25-84 Signature of Operator or Agent

Jack L. Partridge Title

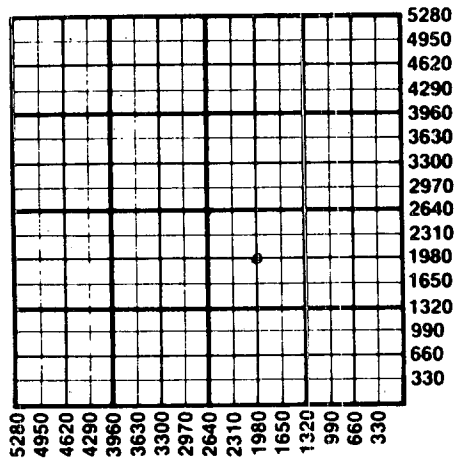
V.P. Abercrombie Drilling

Wichita, Kansas
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION
4891-52-90
SEP 25 1984

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238