

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-28-94

State of Kansas

DISTRICT # 1

## NOTICE OF INTENTION TO DRILL

SGA? ... Yes ☒ No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 6 1994  
month day yearSpot SW SE NW Sec 12 Twp 10 S. Rg 33 X East WestOPERATOR: License # 3680 ✓  
Name: L. B. Industries, Inc.  
Address: 12200 E. Briarwood Ave. Suite 250  
City/State/Zip: Englewood, CO 80112-6702  
Contact Person: Layle L. Robb  
Phone: (303) 790-8340✓ 2310 feet from SE 1/4 / North line of Section  
✓ 1650 feet from E 1/2 / West line of SectionIS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: ThomasLease Name: Schoenfeld Well #: 12-6Field Name: WildcatIs this a Prorated/Spaced Field? yes X noTarget Formation(s): MississippianNearest lease or unit boundary: 330'Ground Surface Elevation: 3110' (est) feet MSLWater well within one-quarter mile: 285' X yes noPublic water supply well within one mile: yes X noDepth to bottom of fresh water: 260' 285'Depth to bottom of usable water: 1900'Surface Pipe by Alternate: 1 X 2Length of Surface Pipe Planned to be set: 320'Length of Conductor pipe required: 0Projected Total Depth: 5000'Formation at Total Depth: MississippianWater Source for Drilling Operations: X well farm pond otherDWR Permit #: noWill Cores Be Taken?: yes X noIf yes, proposed zone: noCONTRACTOR: License #: Unknown  
Name: UnknownWell Drilled For: Well Class: Type Equipment:  
X Oil ✓ ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If OWD: old well information as follows:

Operator: N/AWell Name: UnknownComp. Date: Unknown Old Total Depth: UnknownDirectional, Deviated or Horizontal wellbore? yes X noIf yes, true vertical depth: UnknownBottom Hole Location: UnknownAFFIDAVIT dk +20

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to top: in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 19, 1994 Signature of Operator or Agent: Layle L. Robb Title: Operations Manager

FOR KCC USE:

API # 15- 193-20623-00-00Conductor pipe required NONE feetMinimum surface pipe required 320' feet per Alt. XApproved by: CB 5-23-94This authorization expires: 11-23-94

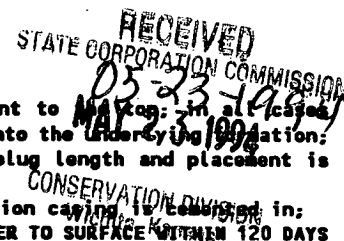
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Unknown Agent: Unknown

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

12  
10  
33

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_

OPERATOR L. B. Industries, Inc.

LEASE Schoenfeld

WELL NUMBER 12-6

FIELD Wildcat

LOCATION OF WELL: COUNTY Thomas

2310 feet from ~~section~~/north line of section

1650 feet from ~~section~~/west line of section

SECTION 12 TWP 10S RG 33W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10

QTR/QTR/QTR OF ACREAGE SW - SE - NW

IS SECTION X REGULAR or IRREGULAR

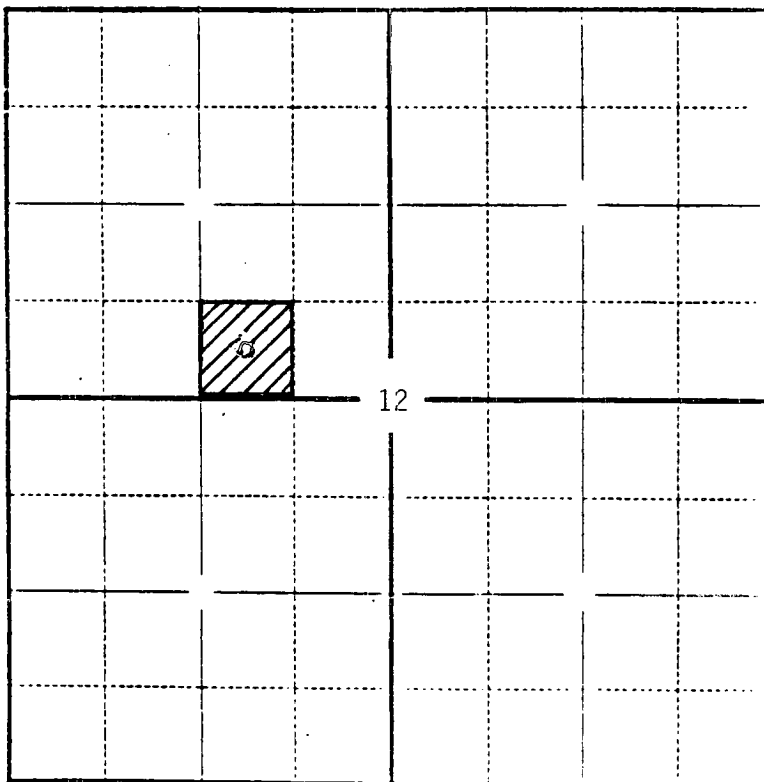
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

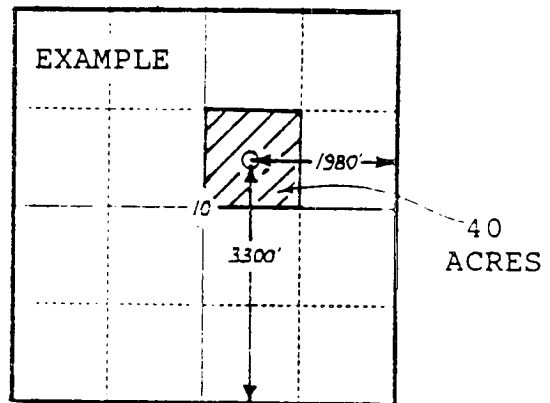
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



Thomas County



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.