EFFECTIVE DATE: 3-18-95
DISTRICT # 4/

State of Kansas

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

MUST be approved by the K.C.C. five (5) days prior to companying well

387(1.1.168	Hust be approved		•
Ann	il 7	1995	Spot SE _ NW Sec 12 Twp 10 S, Rg 33 X West
Expected Spud Date Apr.	il 7	1993	.SW SE NW . Sec .12 . Twp .10 . S. Rg .33 . X West
month	day	year	_
	,	,	2310 feet from South / North line of Section
36	80		
OPERATOR: License #368		• • • • • • • • • • • • • • • • • • • •	1650 feet from *EXAN* / West line of Section
Name. L. B. Industr	ies, inc.	• • • • • • • • • • • • • • • • • • • •	IS SECTION X REGULAR IRREGULAR?
Address: 12200 E. B	rjarwood Ave.	., Suite 250	(NOTE: Locate well on the Section Plat on Reverse Side)
city/state/zip:Engle			County: Thomas
tity/state/2ip:tig(p)	1 Dall	14-8/94	Cohoon Cold
Contact Person:Lay]	e.LKobb	• • • • • • • • • • • • • • • • • • • •	Lease Name: Schoenfeld velt #: 12-6
Phone: (303) 790-8	340		Field Name: Wildcat
			Is this a Prorated/Spaced Field? yes .X. no
CONTRACTOR: License #:	30684		Mîccissinnian
Name. Abercrombie	PTD Inc	• • • • • • • • • • • • • • • • • • • •	Target Formation(s):
Name:Vrielricionibile.i	NID a TIIC.	• • • • • • • • • • • • • • • • • • • •	Nearest lease or unit boundary:?
			Target Formation(s): Mîssissippian Nearest lease or unit boundary: 330' Ground Surface Elevation: 3110' (est) feet MSL
Well Drilled For:	Well Class.	Type Equipment:	Water well within one-quarter mile: yes no
		type againment.	
٧		v	Public water supply well within one mile: yes no
X. Oil Enh Rec		.X. Mud Rotary	Depth to bottom of fresh water:285!
Gas Storage	Pool Ext.	Air Rotary	Depth to bottom of usable water: 1900'
OWWO Disposal	X. Wildcat	Cable	Surface Pipe by Alternate: 1 2
Seismic; # of Holes		00010	
			Length of Surface Pipe Planned to be set: 320.1
Other	• • • • • • • • • • • • • • • • • • • •		Length of Conductor pipe required:
If OVWO: old well informati	on as follows:		Projected Total Depth:5000'
Operator: NA			Formation at Total Depth:Mississippian
			•
Well Name:			Water Source for Drilling Operations:
Comp. Date:	Old Total Dep	oth	other farm pend other
			DWR Permit #: Apply to DwR for Permit
Directional, Deviated or Ho	rizontal walibore	X	Will Cores Be Taken?: yes .X no
If yes, true vertical depth			If yes, proposed zone:
Bottom Hole Location	• • • • • • • • • • • • • • • • • • • •		
		AFFIDAY	/IT
•		AFFIDA	
The undersigned hereby affi	irms that the dri		
The undersigned hereby affi	irms that the dri		I eventual plugging of this well will plugging of the self will plugging of the self will be the self of the self
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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR L. B. Industries, Inc. LEASE Schoenfeld WELL NUMBER 12-6 FIELD Wildcat	LOCATION OF WELL: COUNTY Thomas 2310 feet from mankh/north line of section 1650 feet from mank/west line of section SECTION 12 TWP 10S RG 33W	
(Show footage to the neares	EXAMPLE SEWARD CO.	

In plotting the proposed location of the well, you must show:

Thomas County

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.