ALL BLANKS MUST BE FILLED Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 15, 1990	Cen NW 3 10 34 — Eas Sec Twp S, Rg X Wes
month day year	wes ∆ wes
2205	3.960' feet from South line of Section
OPERATOR: License #3295	3,960' feet from East line of Section
Name:David W. Clothier	(Note: Locate well on Section Plat Below)
Address: 225 North Market #333	····
Address: 225 North Market #333 City/State/Zip: Wichita, KS 67202	County: Thomas
Contact Person: David W. Clothier	Lease Name:Kriss Well #: .#1-3
Phone:3.1.626.79.2.27	The state of the s
	The state of the s
CONTRACTOR: License #:6.0.3.3	Is this a Prorated Field? yes Xno
Name: Murfin Drilling	10.300 total (101/18). 17.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4
Man.t. 1.741 Date 4.7.F 4 mile?	The boding y
Well Drilled For: Well Class: Type Equipment	Ground Surface Elevation:to.be.determineds
Well Drilled For: Well Class: Type Equipment	yes no
X Oil Ini Infield X Mud Potors	Municipal well within one mile:
THE THE ROLL IN THE CONTROL OF THE PARTY OF	Depth to bottom of fresh water:250'
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water: .1.75.0.
OMMO Disposal XWildcat Cable	Surface Pipe by Alternate: 1X2
Seismic; # of Holes	Length of Surface Pipe Planned to be set:300!
	Length of Conductor pipe required:
If OWNO: old well information as follows:	Projected Total Combbs. 4 0001
Operator:	Projected Total Depth:4,800!
Well Name:	in married at local peptil: 'MY23' 2' 2' 1' 1' 1' 1' 1' 1' 1' 1' 1' 1' 1' 1' 1'
Comp. Date: Old Total Depth	oberactions:
The same vital in the same beautiful in the same same same same same same same sam	ight in the police of the poli
Directional, Deviated or Horizontal wellbore? yes .X.	DWR Permit #:
If yes, total depth location: yes .X.	1111 /65 1.14 110
To yes, total depth total on:	If yes, proposed zone:
	·
<u> </u>	FFIDAVIT
The undersigned hereby affirms that the drilling application	
et. seq.	and eventual plugging of this well will comply with K.S.A. 55-101,
It is agreed that the following minimum requirements will be	a mat.
Ine appropriate district office shall be notified be	dana askalas suid
"" "" "" "" " " " " " " " " " " " "	
pipe shall be set through all unconsolidated materials plus aminimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district formation;	
 The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office price to any compatible water to surface within 120 days. 	
of spud date. In all cases notify district office	be cemented from below any usable water to surface within 120 days
. The copy control that the statements made herein are true ar	to the best of my knowledge and belief
Date: $12/29/89$. Signature of Operator or Agent:	A A A A
Date: Signature of Operator or Agent:	in W. Ch. Title operator
5280	FOR KCC USE:
4950 RECEIVED	API # 15- 193-20 497 - DO-DO
4290 STATE CORPORATION COM	API # 15- 193-20 497 - 00-00 MINIMUM SECONDUCTOR PIPE required NONE feet Minimum surface pipe required 200 feet par Alt NO
3630 DEC 2 9 198	μ Approved by: μ
	7-03-10
2970 N CONSERVATION DIVIS	The section expires.
2310 Wichita, Kansas	Times authorization void it drilling not started within
1980 N	6 months of effective date.) Spud date: Agent:
1650	Spud date: Agent: &
1320	
	REMEMBER TO:
	Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of sound date.	
- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;	
	ugging report (CP-4) after plugging is completed;
	itten approval before disposing or injecting salt water