State of Kansas

FORM MUST BE SIGNED

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date .April	1	1991	160'E E/2 SW SE <sub>sec</sub> 15. Twp .10 s, Rg 34W — East West	
month	day	year	660	
•	5131	_		
OPERATOR: License # Name: Thunderbird	l Drilling	nc.	reet from East time of Section	
Name: P. O. Box	780407		(Note: Locate well on Section Plat on Reverse Side)	
Address: Wichit	a KS 6727	ġ	Thomas	
Address: P. O. Box /8040/ City/State/Zip: Wichita, KS 67278			County:	
Contact Person: Burke B. Krueger Phone: 316-685-1441			County:	
Phone:		*******	Field Name: WINCCAL	
	EHOO	S	Is this a Prorated Field? yes no	
CONTRACTOR: License #:5422  Name: Abercrombie Drilling, Inc.			Target Formation(s): Lansing KC	
Name:Abercro	uibie bi iiiii	9,	Nearest lease or unit boundary:	
			Ground Surface Elevation:3216 feet MSL	
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes no ~	
V		V	Municipal well within one mile: yes no "	
.X. Oil Inj	Infield	,	Depth to bottom of fresh water:250	
Gas Storage		Air Rotary	Depth to bottom of usable water: 1520 1730	
OWWO Disposal	.X Wildcat	Cable	Surface Pipe by Alternate: 1 2	
Seismic; # of Holes			Length of Surface Pipe Planned to be set: $\frac{330}{100}$	
			Length of Conductor pipe required: None	
If OWWO: old well information	n as follows:		Projected Total Depth:	
Operator:			Formation at Total Depth: Mississippian	
Well Name:			Water Source for Drilling Operations:	
Comp. Date:	Old Total Dep	oth	well farm pond other	
			DWR Permit #:	
Directional, Deviated or Hor			Will Cores Be Taken?: yes no 2	
If yes, total depth location:	:	• • • • • • • • • • • • • • • • • • • •	If yes, proposed zone:	
		ACCINA	W.T.	
•		AFFIDA		
The undersigned hereby affirm	ns that the drill	ing, completion and	eventual plugging of this well will comply with K.S.A. 55-101,	
et. seq. It is agreed that the follow	ing minimum nomu	inomonto viil be wet		
1. The appropriate distr	rict office shal	Trements will be met The notified before	: setting surface nine:	
2. The minimum amount of	surface pipe as	specified above shall	l be set by circulating cement to the top; in all cases surface	
pipe shall be set thi	rough all uncons	olidated materials p	lus a minimum of 20 feet into the underlying formation-	
<ol><li>If the well is dry, a</li></ol>	a plugging propo	sal shall be submitt	ed to the district office. An agreement between the operator	
and the district offi	ice on plug leng	th and placement is	necessary prior to plugging; well is either plugged or production casing is cemented in;	
5. If an Alternate II co	mpletion, produc	ction pipe shall be c	emented from below any usable water to surface within 120 days	
of spud date. In all	cases, notify	district office <b>p</b> rid	r to any cementing.	
			the best of my knowledge and belief.	
Date:3-11-91 Sig	nature of Operat	or or Agent:	M Vice President	
		or or Agent.	Total Conference of the Confer	
	FOR KCC USE	:		
BEAFILED	ADT # 15- /	93-20550	-00-00	
PECEIVED	Conductor p	ipe required Non	f feet	
STATE CORPORATION COMMISSION			70 feet per Alt. X 2	
1)312-1011	Approved by	: <u>D</u> 4 3-12-	9/	
MAR 12 1991	ł	ATE: 3-/7-9	<del></del>	
2000		ization expires: rization void if dri	lling not started within	
CONSERVATION SIVICION	6 months o	f effective date.)		
Wichita, Kansas	Spud date:	Ag	ent:	
	l			
		REMEMBER		
<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> </ul>				
- Fil	e acreage attri	om ACC-1 Within 120 o Dution plat according	g to field proration orders;	
- No	tify appropriate	district office 48	hours prior to workover or re-entry;	
- Sub	mit plugging re	port (CP-4) after pl	ugging is completed;	

- Obtain written approval before disposing or injecting salt water.

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Thunderbird Drilling, Inc. LEASE Kraus WELL NUMBER 1 FIELD Wildcat	LOCATION OF WELL:				
NO. OF ACRES ATTRIBUTABLE TO WELL	IS SECTION X REGULAR IRREGULAR?  IF IRREGULAR, LOCATE WELL FROM NEAREST				
DESCRIPTION OF ACREAGE SE/4	CORNER BOUNDARY.				
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.					
PLAT					
h	R-34W				
	Т Т				
1	15				
	660				
In plotting the proposed location of the well, you must show:					
The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;					
the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;					
3) the distance of the proposed drilling location from the section's east and south lines; and					
4) the distance to the nearest lease or unit boundary line.					
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.					
Signature of Operator or Agent Wu D Muga					
DateMarch 11,1991 Title Vice President					