

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

6A

Expected Spud Date. 8 15 88
month day year

API Number 15- 105 - 20,017-00-00

OPERATOR: License # 3818

SW SE SE Sec. 11 Twp. 11 S, Rg. 9. East
 West

Name CHARLIE KOSAREK

330 FSL Ft. from South Line of Section

Address 1100 NW LOOP 410, SUITE 611

990 FEL Ft. from East Line of Section

City/State/Zip SAN ANTONIW, TX 78213

(Note: Locate well on Section Plat on reverse side)

Contact Person. CHARLIE KOSAREK

Nearest lease or unit boundary line 330 feet

Phone (512) 377-3214

County LINCOLN

CONTRACTOR: License # 8741 8200 ?

Lease Name. CLARENCE LESSOR. Well #. 1

Name EMPHASIS OIL OPERATIONS

Ground surface elevation 1485. (+/-) feet MSL

City/State RUSSELL, KANSAS

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

Oil Storage Infield Mud Rotary

Depth to bottom of fresh water. 200

Gas Inj Pool Ext. Air Rotary

Depth to bottom of usable water 350

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Surface pipe planned to be set 400

Operator

Conductor pipe required

Well Name

Projected Total Depth 4500 feet

Comp Date Old Total Depth.

Formation arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8/9/88 Signature of Operator or Agent Jeffrey O Dyk Title AGENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 350' feet per Alt. (1) X

This Authorization Expires 2-9-89 Approved By LKM 8-9-88

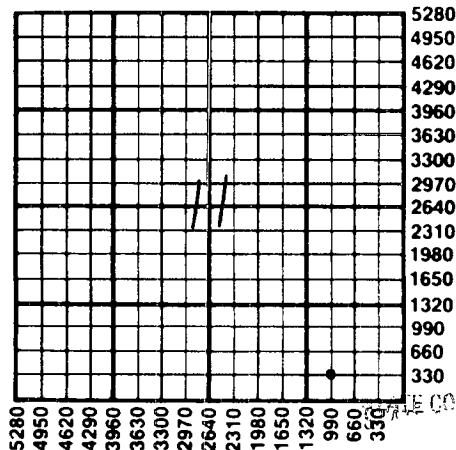
EFFECTIVE DATE: 8-14-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS

AUG 9 1988
08-09-1988
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238