

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33250  
Name: Delta Petroleum Corporation  
Address: 370 - 17th Street, Suite 4300  
City/State/Zip: Denver, CO 80202  
Purchaser: N/A  
Operator Contact Person: Greg Olson  
Phone: (303) 575-0328  
Contractor: Name: Berentz Drilling Company, Inc.  
License: 5892  
Wellsite Geologist: Ron Osterbuhr  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9/1/04 9/11/04 10/30/04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22434-00000  
County: Sumner  
C W/2 NE Sec. 33 Twp. 34 S. R. 2  East  West  
4030' FSL feet from (S) N (circle one) Line of Section  
1980' FEL feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: NEAL Well #: 14  
Field Name: Padgett  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1181' Kelly Bushing: 1186'  
Total Depth: 3828' Plug Back Total Depth: 3580' CIBP  
Amount of Surface Pipe Set and Cemented at 260 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmv

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 3000 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C. Amolez  
Title: Engineering Technician Date: May 6, 2005  
Subscribed and sworn to before me this 6 day of May  
2005  
Notary Public: C. Amolez  
Date Commission Expires: \_\_\_\_\_  
My Commission Expires 10/03/2007

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Delta Petroleum Corporation Lease Name: NEAL Well #: 14  
 Sec. 33 Twp. 34 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Microlog; Directional Depth Survey; Borehole Compensated Sonic Log; Spectral Density Dual Spaced Neutron Log; HR Induction Log; CBL/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Layton SS</td> <td>2786'</td> <td></td> </tr> <tr> <td>Bethany Falls</td> <td>2968'</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>3434'</td> <td></td> </tr> <tr> <td>Simpson/Arbuckle</td> <td>3695'</td> <td></td> </tr> </table>	Name	Top	Datum	Layton SS	2786'		Bethany Falls	2968'		Mississippian	3434'		Simpson/Arbuckle	3695'	
Name	Top	Datum														
Layton SS	2786'															
Bethany Falls	2968'															
Mississippian	3434'															
Simpson/Arbuckle	3695'															

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KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	11"	8 5/8"	20#	260'	Class A	110 sx	2% gel; 3% calc
Production	7 7/8"	5 1/2"	17#	3822'	ThickSet	150 sx	w/5 lbs. Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3738-3742' Set Titan 5000# CIBP @3730'	-	
4 spf	3695-3705' Set Titan CIBP @ 3580'		
4 spf	3018-3026'		

TUBING RECORD	Size 2 7/8"	Set At 2979'	Packer At 2979'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/30/04		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 14.5	Gas Mcf 105	Water Bbls. 0	Gas-Oil Ratio 7.241 Gravity 43

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

API #  
15-191-22434

TICKET NUMBER 1478  
LOCATION Fureka  
FOREMAN Brad Butler

CONSOLIDATED OIL WELL SERVICES,  
211 W. 14TH STREET, CHANUTE, KS 66720  
320-431-9210 OR 800-467-8676

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-04	2600	Neak #14	33	34	2E	Sumner
CUSTOMER Delta Petroleum Corporation			M <sup>c</sup> Pherson Orig.			
MAILING ADDRESS 475 17 <sup>th</sup> Street, Ste 1400			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Denver			446	Rick		
STATE CO.			440	Anthony		
ZIP CODE 80202						

JOB TYPE Surface HOLE SIZE \_\_\_\_\_ HOLE DEPTH 265' CASING SIZE & WEIGHT 8 5/8" - 7  
 CASING DEPTH 266' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14<sup>9</sup> SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 15'  
 DISPLACEMENT 15 3/4 Bbls. DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with 5 Bbl. water.  
Mixed SKs. Reg. cement w/ chemicals, Displace cement with 15 3/4 Bbls water.  
Shutdown - close casing in with good cement returns.  
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	550.00	550.00
5406	80 miles	MILEAGE	2.35	188.00
1104	110 SKs	Regular - class "A" cement	8.90	979.00
1102	6 SKs	CACL <sub>2</sub> 3% (50 <sup>lb</sup> )	35.70	214.20
1107	1 SKs	Flocete 1/4 lb. P <sub>2</sub> /sk (25 <sup>lb</sup> )	40.00	40.00
1118	2 SKs	Gel 2% (100 <sup>lb</sup> )	12.40	24.80
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5407A	5.2 TON	80 miles Bulk Truck	.85	353.60
				5.3%
				SALES TAX
				ESTIMATED TOTAL
				66.67
				2416.27

TITLE 192435 DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2109  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-04	2606	Neal #14	33	34	2E	Sumner
CUSTOMER Delta Petroleum Corp.						
MAILING ADDRESS 475 17th ST. Ste. 1400						
CITY Denver		STATE CO.	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Rick		
442	Anthony		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3829' CASING SIZE & WEIGHT 5 1/2" - 17lb  
 CASING DEPTH 3820' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 132 lbs SLURRY VOL 45 Bbls WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 88 3/4 Bbls DISPLACEMENT PSI \_\_\_\_\_ Land Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, break circulation with 20 Bbls fresh water.  
Mixed 150 sks. Thick Set Cement w/ 5# PVSK of KOL-SEAL at 132 lbs. PV/GAL. Shutdown - wash out  
Pump & Lines - Release Plug - Displace Plug with 88 3/4 Bbls water.  
Final pumping at 700 PSI - Bumped Plug to 1400 PSI - wait 2 minutes - Release Pressure  
Plug Held - close casing in with G.P.S.I.

We had good circulation during cementing procedure

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	710.00	710.00
5406	80	MILEAGE	2.35	188.00
1126 A	150 SKs.	Thick Set Cement	11.85	1777.50
1110 A	15 SKs.	KOL-SEAL 5# PV/SK	15.75	236.25
4130	6	5 1/2" x 7 7/8" Centralizers	28.00	168.00
4203	1	5 1/2" Guide Shoe	102.00	102.00
4454	1	5 1/2" Latch Down Plug	170.00	170.00
5407 A	8.25 Ton	80 miles - Bulk Truck	.85	561.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 07 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

SALES TAX 5.3% ESTIMATED TOTAL 130.05  
 TOTAL 4042.80

Paran Smith

TITLE \_\_\_\_\_ DATE 1/7/08