

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33250  
Name: Delta Petroleum Corporation  
Address: 370 - 17th Street, Suite 4300  
City/State/Zip: Denver, CO 80202  
Purchaser: N/A  
Operator Contact Person: Greg Olson  
Phone: ( 303 ) 575-0328  
Contractor: Name: Berentz Drilling Company, Inc.  
License: 5892  
Wellsite Geologist: Ron Osterbuhr  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_ Docket No. \_\_\_\_\_  
04 04  
9/15/08 Spud Date or Completion Date or  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date Shut-in 10/18/04

API No. 15 - 191-22435-00000  
County: Sumner  
NE NW Sec. 33 Twp. 34 S. R. 2  East  West  
660' FNL feet from S / (N) (circle one) Line of Section  
1870' FWL feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Wolf Well #: 7  
Field Name: Padgett  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1167' Kelly Bushing: 1172'  
Total Depth: 3870' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 260 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt

RECEIVED  
MAY 11 2005  
KCC WICHITA  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amada Cool  
Title: Engineering Technician Date: May 6, 2005  
Subscribed and sworn to before me this 6 day of May  
Notary Public: C. Lindsey  
Date Commission Expires: 10/03/2007  
My Commission Expires 10/03/2007

KCC Office Use ONLY  
\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Delta Petroleum Corporation Lease Name: Wolf Well #: 7  
 Sec. 33 Twp. 34 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Layton SS 2776'  
 Bethany Falls 2974'  
 Mississippian 3436'  
 Simpson/Arbuckle 3773'

Microlog; Borehole Compensated Sonic Log;  
 Spectral Density Dual Spaced Neutron Log; High  
 Resolution Induction Log; CBL/CCL

**RECEIVED**  
**MAY 11 2005**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	11"	8 5/8"	20#	260'	Class A	110 sx	2% gel;3%calc
Production	7 7/8"	5 1/2"	17#	3877'	60/40 Pozmix	100sx	w/4 #/gal.Kol-Seal
					Thick Set	160sx	w/5#/gal.Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3440-3445' Set Titan 5M CIBP @ 3130'	-	
4 spf	3020-3025'	-	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. shut-in October 18, 2004		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-	-	-	-	-	-

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2173  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-04	2606	Wolf #7	33	34	2E	Sumner
CUSTOMER Delta Petroleum Corporation			Bereziz Drly.			
MAILING ADDRESS 475 17th Street Ste 1400			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Denver			446	Rick		
STATE CO.			440	Jim		
ZIP CODE 80202			442	Anthony		

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 3880' CASING SIZE & WEIGHT 5 1/2" - 1716  
 CASING DEPTH 3876' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 132 lbs. SLURRY VOL 78 Bbls. WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 90 Bbls. DISPLACEMENT PSI 900 ~~\_\_\_\_\_~~ Landed Plug 1500 RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, break circulation with 20 Bbls fresh water.  
 Mix 100 sks. 60/40 Pozmix cement w/ 6% Gel, 1% CaCl2, 4" P/SK of KOL-SEAL - Tail in with  
 160 sks. Thick Set cement w/ 5" P/SK of KOL-SEAL at 132 lbs P/GAL. - Shut down, washout  
 pump & lines - Release Plug - Displace Plug with 90 Bbls fresh water  
 Final pumping at 900 PSI - Bumped Plug to 1500 PSI - wait 2 min.  
 Release Pressure - Plug Held - close casing in with 0 PSI  
 Job complete - Teardown  
 We had good circulation during cementing procedure  
 "Thank You."

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	80	MILEAGE	2.35	188.00
1126 A	160 SKs.	Thick-Set cement	11.85	1896.00
1110 A	16 SKs.	KOL-SEAL 5" P/SK (50lb.)	15.75	252.00
1131	100 SKs.	60/40 Pozmix	7.30	730.00
1118	5 SKs.	Gel 6% (100lb.)	12.40	62.00
1102	2 SKs.	CaCl2 1% (50lb.)	35.70	71.40
1110 A	8 SKs.	KOL-SEAL 4" P/SK (50lb.)	15.75	126.00
5407 A	13.4 Ton	80 miles > Bulk Truck	.85	911.20
4130	12	5 1/2" x 7 7/8" Centalizers	28.00	336.00
4203	1	5 1/2" Guide shoe	102.00	102.00
4454	1	5 1/2" Latch Down Plug	170.00	170.00
		5.3%	SALES TAX	198.51
			ESTIMATED TOTAL	5753.11

*Brad Butler*

TITLE 102095

DATE 9/24/04

API # 15-191-22435

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 2106  
LOCATION Eureka  
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-2-04	2606	Wolf #7	33	34	2E	Sumner																
CUSTOMER Delta Petroleum Corporation			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Rick			441	Justin						
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MAILING ADDRESS 475 17th Street Ste 1400																						
CITY Denver		STATE CO.	ZIP CODE 80202																			

M<sup>c</sup>Pherson  
Drly.

JOB TYPE Surface HOLE SIZE \_\_\_\_\_ HOLE DEPTH 265 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 260 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 149 lb SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15  
 DISPLACEMENT 15 3/4 Bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" break circulation with 10 Bbl fresh water. Pumped 15 Bbl Dy e  
water. Mixed Regular cement w/ chemicals (SKs), Displace cement with 15 3/4 Bbls water  
Shutdown - close casing in with good cement returns to surface w/ 8 Bbl slurry

Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	550.00	550.00
5406	80	MILEAGE	2.35	188.00
1104	110 SKs	Regular - class "A" cement	8.90	979.00
1102	6 SKs	CACL <sub>2</sub> .3% (50")	35.70	214.20
1118	2 SKs	Gel 2% (100")	12.40	24.80
1107	1 SK	Flocle (25")	40.00	40.00
5407A	5.2 Tax	80 miles - Bulk Truck	85	353.60

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION  
WICHITA, KS

5.3%

SALES TAX 66.67  
ESTIMATED TOTAL 2416.27

1114 D-11 McPherson TITLE

102595  
DATE