

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed  
\*\*\*\*\* DESIGN APPROVAL

**ORIGINAL**

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC  
Operator Contact Person : DENNIS KERSHNER  
Phone: ( 620) 365-3111  
Contractor Name: RIG 6 DRILLING COMPANY, INC.  
License: 30567  
Wellsite Geologist: JIM STEGEMAN

Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv: to ENHR  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_

3-21-07 3-31-07 \_\_\_\_\_  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-003-24,364-00-00  
County: ANDERSON  
NE - NE - NE - NE Sec. 21 Twp. 22 S. R. 19 X E W  
140 feet from N Line of Section  
75 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one NE

Lease Name: NORTHWEST CENTRAL PIPELINE Well #: SWD 1  
Field Name: COLONY - WELDA  
Producing Formation: ARBUCKLE  
Elevation : Ground: 1134 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1850 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 102 Feet  
Multiple Staging Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 1596  
feet depth to SURFACE w/ 229 sx cement

*AH2-Dlg-2/4/09*

**Drilling Fluid Management Plan(Data Collected From Pit)**

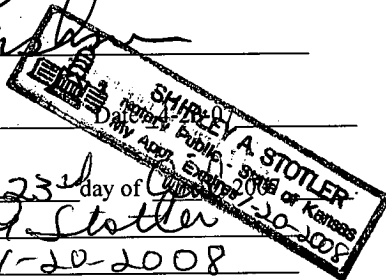
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: KIRK License No.: 5150  
Quarter W/2 SE/4 Sec. 9 Twp. 24 S R 18 X E W  
County: ALLEN Docket No.: D - 5,954

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER

Subscribed and sworn to before me this 23<sup>rd</sup> day of April, 2008  
Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2008



KCC Office Use Only	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
_____	If Denied, Yes Date _____
_____	Wireline Log Received
_____	Geologist Report Received
_____	UIC Distribution

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CONSERVATION DIVISION  
WICHITA, KS

Operator Name COLT ENERGY, INC. Lease Name NORTHWEST CENTRAL PIPELINE Well # SWD 1  
 Sec. 21 Twp. 22 S. R. 19  East  West County ANDERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON, HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG

Log Formation (Top), Depth and Datum  Sample Name Top Datum  
 SEE ATTACHED DRILLERS LOG

CASING RECORD  NEW  USED  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	10.5	102	PORTLAND	77	
PRODUCTION	6 3/4	4 1/2	24	1593	PORTLAND	229	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE 1593 - 1850	750GAL 15% HCL	1593-1850

TUBING RECORD 2"8RD EUE SEALTITE W/4 1/2 X 2 SEALTITE TENSION Packer SET @1560' Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio

Disposition Of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Used on Lease  Open Hole  Perf.  Dually Compl.  Commingled  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

Gravity  
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CONSERVATION DIVISION  
 WICHITA, KS

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

Company: Colt Energy, Inc  
Address: P O Box 388  
Iola, KS 66749  
Lease: NW Cent. Pipe.  
County: An  
Location: 140' FNL/75' FEL  
21/22/19

Commenced: 3/21/07  
Completed: 3/31/07  
Well #: SWD #1  
API #: 15-003,24,364  
Status: SWD  
Total Depth: 1596'-6 3/4"  
Casing: 102'-8 5/8"  
1593'-4 1/2" csg  
Consol Cmt.

## Driller's Log:

3	Soil & Clay	834	Sa W/Sh Lt odor
10	Sa & Gravel	937	Sh w/ ls strks
24	Sh	941	Sh w/sa (gas)
147	Ls	982	Sa (gas)
256	Sh	1002	Sh
292	Ls	1009	Sa (brn N.O.)
313	Sh	1013	Sh
329	Ls	1024	Sa (brn N.O.)
331	Sh	1028	Sh
353	LS w/ sh brks	1034	Sa (brn N.O.)
368	Sh	1176	Sh w/ sa sh
478	Ls	1177	Co w/ blk sh
669	Sh	1244	Sh (top Miss)
685	LS w/ sh strks	1565	Ls (miss)
688	Sh	1596	Sh (kind.)
698	Sa w/ sh (fair odor)	1596	T.D.
735	Sh w/ sa sh		
738	Co		
746	Ls		
760	Sh		
767	Ls w/ co brks		
778	Ls w/ sh brks		
812	Sh w/ls strks		
814	Co		
831	Sh		

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CONSERVATION DIVISION  
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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15384  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/31/07	1828	Northwest Central Pipeline #1 SWD 22	22	22	19	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Calt Energy Inc. 1112 Rhode Island Rd Box 388 Iola, KS 66749	506	Fred		
	495	Casey		
	510	Ken		
	505-7106	Harold		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1596 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1593 DRILL PIPE Insert @ TUBING 1590 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 25 1/4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 6 BPM

REMARKS: Establish Circulation. Mix Pump. 20 BBLs Flush w/ 1 Gal ESA-41 (soap). Mix Pump. 248 SKS Class A Cement w/ 20% Gel + 5# Kal Seal + 1/4# Flo Seal per sack. Flush pump + lines clean. Displace 4 1/2" Rubber plug to Insert in casing w/ 25 1/4 BBL Fresh water. Pressure to 800\* PSI. Release pressure to set Float valve. Check plug depth w/ wireline.  
Fred Mader

Rig to Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 <sup>00</sup>
5406	35 mi	MILEAGE Pump Truck	495	115 <sup>50</sup>
5407	11.656 Ton	Ton Mileage	510	448 <sup>76</sup>
5501C	6 hrs	Transport	505-7106	600 <sup>00</sup>
5404	6 hrs	Stand by Time (3 mix x 2 hrs)		438 <sup>00</sup>
1104S	229 SKS	Class A Portland Cement		2793 <sup>80</sup>
1118B	467 #	Premium Gel		70 <sup>05</sup>
1110A	1240 #	Kal Seal		471 <sup>20</sup>
1107	87 #	Flo Seal		165 <sup>30</sup>
1238	1 Gal	ESA-41 (soap)		35 <sup>45</sup>
Sub Total				806
Tax @ 6.3%				220 <sup>52</sup>
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CONSERVATION DIVISION WICHITA, KS				
SALES TAX				
ESTIMATED TOTAL				6198 <sup>58</sup>

212731

AUTHORIZATION

TITLE

DATE