

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6403
Name: WINDER OIL CO.
Address: 21955 OTTAWA RD
City/State/Zip: ERIE KS 66733
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: RICHARD WINDER
Phone: (620) 754-3349
Contractor: Name: WINDER OIL CO.
License: 6403
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-18-07 11-16-07 11-26-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
*per oper
KCC*

API No. 15 - 133-27286-0000
County: NEOSHO
NW SW NE NE 1/4 Sec. 19 Twp. 28 S. R. 20 East West
4,460 feet from (S) N (circle one) Line of Section
1,020 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: RICHARD Well #: 33

Field Name: ERIE
Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 557 Plug Back Total Depth: 542
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 542
feet depth to SURFACE w/ 52 sx cm.
AITZ-Dig - 2/3/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume NONE bbls
Dewatering method used DRY OUT FILL IN
Location of fluid disposal if hauled offsite: _____
Operator Name: WINDER OIL
Lease Name: RICHARD License No.: 6403
Quarter NE 1/4 Sec. 19 Twp. 28 S. R. 20 East West
County: NEOSHO Docket No.: E 17,010

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Winder
Title: OWNER Date: _____
Subscribed and sworn to before me this 3rd day of March
20 08
Notary Public: Connie Hurst
Date Commission Expires: 11-15-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 06 2008

NOTARY PUBLIC - State of Kansas
CONNIE HURST
My Appt. Exp. 11-15-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **WINDER OIL CO.** Lease Name: **RICHARD** Well #: **33**
 Sec. 19 Twp. 28 S. R. 20 East West County: **NEOSHO**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"></td> <td style="width:15%; text-align: center;">Top</td> <td style="width:15%; text-align: center;">Datum</td> </tr> <tr> <td>SHALE</td> <td style="text-align: center;">0</td> <td style="text-align: center;">116</td> </tr> <tr> <td>LIME</td> <td style="text-align: center;">116</td> <td style="text-align: center;">158</td> </tr> <tr> <td>SHALE</td> <td style="text-align: center;">158</td> <td style="text-align: center;">226</td> </tr> <tr> <td>LIME</td> <td style="text-align: center;">226</td> <td style="text-align: center;">252</td> </tr> <tr> <td>SHALE</td> <td style="text-align: center;">252</td> <td style="text-align: center;">314</td> </tr> <tr> <td>LIME</td> <td style="text-align: center;">314</td> <td style="text-align: center;">334</td> </tr> <tr> <td>SHALE</td> <td style="text-align: center;">334</td> <td style="text-align: center;">342</td> </tr> </table> CONTINUED ON EXTRA SHEET		Top	Datum	SHALE	0	116	LIME	116	158	SHALE	158	226	LIME	226	252	SHALE	252	314	LIME	314	334	SHALE	334	342
	Top	Datum																							
SHALE	0	116																							
LIME	116	158																							
SHALE	158	226																							
LIME	226	252																							
SHALE	252	314																							
LIME	314	334																							
SHALE	334	342																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	7	N/A	20'	PORTLAND	5	NONE
PRODUCTION	5 1/8	2 3/8	N/A	542	PORTLAND	52	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size 2 3/8	Set At 542	Packer At 542	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 0	Water Bbls. 10	Gas-Oil Ratio 32

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 542
557

(CONTINUED)
FORMATION (TOP), DEPTH AND DATUM

NAME	TOP	DATUM
LIME	342	347
SHALE	347	456
LIME	456	457
SHALE	457	542
SAND	542	557

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MAR 06 2008

CONSERVATION DIVISION
WICHITA, KS



JAYHAWK

Lumber, Glass & Rental

6 East Ash
Chanute, KS 66720
(620) 431-2270
(620) 431-1519 fax

jayhawklumber@sbcglobal.net

PLEASE REFER TO TRANSACTION
TYPE AND TRANSACTION NUMBER
ON ALL CORRESPONDENCE

TERMS: All accounts due on the first of the month following purchase. A 1 1/2% service charge per month will be added to the unpaid balance.
The buyer agrees to pay in the event the account becomes delinquent attorney's fees and other cost incurred in collection.

SOLD TO

SHIP TO

REPRINT
REPRINT
CASH SALE

Richard well 33 DUPLICATE - DUPLICATE

TRANSACTION TYPE
CASH RECEIPT ####
TRANSACTION NUMBER
130148 PAGE# 1
ACCOUNT NUMBER

CUSTOMER ORDER NUMBER		--INVOICED--		--ORDERED--		--SOLD BY--		111111-01		
		11/17/07		12:41 11/17/07		LEANN/LEANN		STORE NO. → 1		
ORDERED	LOADED	U/M	SKU NUMBER	DESCRIPTION	SHIPPED	PRICE	U/M	AMOUNT		
E		EA	CPALLET	PALLET DEPOSIT CONCRETE & BLOCK	E	15.0000	EACH	30.00		
00		EA	CPFC	94# FORTLAND CEMENT	00	8.8500	EACH	411.00		
					SUB TOTAL	441.00	SALES TAX	30.00 KS	TOTAL →	471.00

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MAR 06 2008

CONSERVATION DIVISION
WICHITA, KS

THANK YOU FOR SHOPPING AT JAYHAWK !!