

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address ATTN: David Vincenti
City/State/Zip IRVING, TX 75039-9895
Purchaser: Pioneer Natural Resources USA, Inc.
Operator Contact Person: David Vincenti
Phone (972) 444-9001
Contractor: Name: Val Drilling
License: 5822
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: RE-SUBMITTED AT THE REQUEST OF KCC
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
1/11/01 1/14/01 2/1/01
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

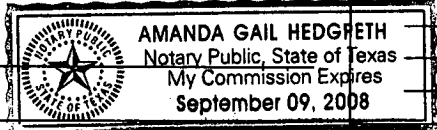
API NO. 15- 081-21335-0000
County Haskell
N2-NW - SW4 Sec. 2 Twp. 30S S. R. 34W E W
2579' FSL Feet from SN (circle one) Line of Section
713" FWL Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Light Well # 3-2
Field Name Panoma
Producing Formation Council Grove
Elevation: Ground 2977' Kelley Bushing 2982'
Total Depth 3017' Plug Back Total Depth 2975'
Amount of Surface Pipe Set and Cemented at 660' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan w/o/dg-2/2/09
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 3000 bbls
Dewatering method used Dry Out/Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name Pioneer Natural Resources
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the information herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Engineering Tech Date 3-12-08
Subscribed and sworn to before me this 12 day of March
20 08
Notary Public Amanda Gail Hedgpeth
Date Commission Expires 9/9/2008



KCC Office Use ONLY CONSERVATION DIVISION WICHITA, KS

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008

Operator Name Pioneer Natural Resources

Lease Name Light

Well # 3-2

Sec. 2 Twp. 30S S.R. 34W East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herington	2598'	MD
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2627'	MD
List All E.Logs Run:		Winfield	2676'	MD
Sonic Cement Bond		Council Grove	2899'	MD
Compensated Neutron				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	24#	660'	LT Prem+	335	2%CaCl2
Production	7 - 7/8"	5 - 1/2"	15.5#	3017'	15/85 POXMX	485	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2953' - 2958' (6' w/ 10 holes)	Acidze & Frac w/ 3487 G 15% HCL +	
2	2931' - 2953 (21' w/ 21 holes)	3002 G WF120. 13966 G WF. 47000	
2	2912' - 2931' (21' w/ 41 holes)	G WF 130 + 109592# 16/30 Ottawa	
		snd.	

TUBING RECORD	Size 2 - 3/8"	Set At 2943'	Packer At N/A	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
4/2/01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
87	0	X	0	0	0

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perforation Dually Comp. Commingled Other (Specify)

Production Interval: 2912' - 2958'

(If vented, submit ACO-18.)