

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address: ATTN: David Vincenti
City/State/Zip: IRVING, TX 75039-9895
Purchaser: Pioneer Natural Resources USA, Inc.
Operator Contact Person: David Vincenti
Phone: (972) 444-9001
Contractor: Name: Val Drilling
License: 5822
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: RE-SUBITED AT THE REQUEST OF KCC
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
1/23/01 1/27/01 2/26/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

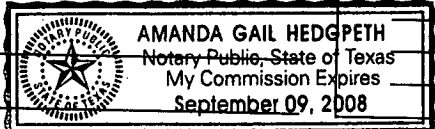
API NO. 15- 189-22357-0000
County Stevens
SE SE - NE - SW Sec. 14 Twp. 32S S. R. 39W E W
255.3
2750' FSL Feet from SN (circle one) Line of Section
424
70' FWL Feet from EN (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Youngren Well # B-1R
Field Name Panoma
Producing Formation Council Grove
Elevation: Ground 3122' Kelley Bushing 3127'
Total Depth 3100' Plug Back Total Depth 3036'
Amount of Surface Pipe Set and Cemented at 633' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan wo-dg 2/2/09
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 3000 bbls
Dewatering method used Dry Out/Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name Pioneer Natural Resources
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don [Signature]
Title Engineering Tech Date 2-12-08
Subscribed and sworn to before me this 12 day of March
20 08
Notary Public Amanda Gail Hedgpeth
Date Commission Expires 9/9/2008



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____ RECEIVED
Wireline Log Received
Geologist Report Received
UIC Distribution
MAR 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name Pioneer Natural Resources

Lease Name Youngren

Well # B-1R

Sec. 14 Twp. 32S S.R. 39 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

- Sonic Cement Bond
- Compensated Neutron Photo Density
- Micro Resistivity
- Array Induction Shallow Focused Elec

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Chase	2344'	MD
Herington	2361'	MD
Krider	2386'	MD
Florence	2620'	MD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	24#	633'	LT Prem+	335	2%CaCl2
Production	7 - 7/8"	5 - 1/2"	15.5#	3100'	15/85 Pozmx	500	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2680' - 2806' (80' w/ 80 holes)	Acidze & frac w/ 3500 G 15% HCL.	
		2700 G wf 120 flsh. frc 14000 G wf	
		120 + 15000# 100 msh snd. 47000	
		G WF 130 + 103000# 16/30 ottawa.	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 - 3/8"	2812'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr.		Producing Method						
3/5/01		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity
70	0		X		0		0	0

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease

Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify)

2680' - 2806'