

Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04824	API NO. 15- 067-21536-0000
Name: PIONEER NATURAL RESOURCES USA, INC.	County Grant
AddressATTN: David Vincenti	
City/State/Zip IRVING, TX 75039-9895	1250 FSL Feet from Sin (circle one) Line of Section
Purchaser: Pioneer Natural Resources USA, Inc.	660 FWL Feet from E/W circle one) Line of Section
Operator Contact Person: <u>David Vincenti</u>	Footages Calculated from Nearest Outside Section Corner:
Phone (972) 444-9001	(circle one) NE SE NW (SW)
Contractor: Name: Val Drilling	Lease Name Neufeld Well # 2-18R
License: 5822	Field Name Panoma
Wellsite Geologist:	Producing Formation Council Grove
Designate Type of Completion	Elevation: Ground 3088 Kelley Bushing 3094
χ New Well Re-Entry Workover	Total Depth 3049 Plug Back Total Depth 3026
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 637 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt. 1 60
Well Name: Re-submitted at the request of KCC	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1000 ppm Fluid volume 3000 bb/s
Plug Back ————Plug Back Total Depth	Dewatering method used <u>Dry Out/Evaporation/Backfill</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name <u>Pioneer Natural Resources</u>
Other (SWD or Enhr?) Docket No.	Lease Name License No.
6/21/03 6/24/03 8/13/03	Quarter Sec Twp S R E W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, world information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
Signature VOL	KCC Office Use ONLY
Title Engineering Tech Date	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of MW	If Denied, Yes Date: RECEIVED Wireline Log Received Wireline Log Received
Notary Public Maddul & Mariany Public My Comr	c. State of Texas Geologist Report Received AR 1 7 2008 UIC Distribution
Date Commission Expires 1100 minutes Septem	ber 09, 2008 CONSERVATION DIVISION WICHITA, KS

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Operator Name Pioneer Natural Resources		Lease I	Lease Name Neufeld			Well #2-18R	
Sec. <u>18</u> Twp. <u>2</u>	29S S.R. <u>37</u>	_ East X w	'est County	Grant	· · · · · · · · · · · · · · · · · · ·		
temperature, fluid re	ecovery, and flow	tops and base of for wing and shut-in press w rates if gas to surf h final geological well si	ares, whether shu				
Drill Stem Tests Taker (Attach Additional	n Sheets.)	☐ Yes 🛛 No) X	og	Formation (Top)	, Depth and	Datums Sa
Samples Sent to Geole	ogical Survey	Yes X No	Name		Тор	[Datum
Cores Taken		☐ Yes 🗓 No					
Electric Log Run (Submit Copy.)		χ Yes ☐ No	Chase		2386	٣	ID
List All E.Logs Run:			Council	Grove	2697	М	D
Compact Photo Cor	mpensated Neu	utron	Bader		2841	М	D
Array Induction S Sonic Cement Bond	Shallow Focus	sed Electric	Beattie		2885	М	D
	Repo	CASING RECORI	[X]		on oto		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
Surface	12 1/4"	8 5/8"	24#	637'	Lt Prem +	250	28 C-C12
Production	7 7/8"	5 1/2"	15.5#	3048	15/85 Pozmx	350 560	2% CaC12 2% CaC12
							CUCTE
Purpose	Depth	Type of Cement	CEMENTING/SQU)		
Perforate Protect Casing	Top Bottom	Type of Gement	#Sacks Used		Type and Per	rcent Additiv	/es
Plug Back TD Plug Off Zone							
Triag On Zone							· · · · · · · · · · · · · · · · · · ·
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used) Depth			
2	2719' - 2836	' (63' W/126 hole	es)	Acdz & Frac w/3725 G 15% H			
	· · · · · · · · · · · · · · · · · · ·				w/3040 G 20# Wtr Frc. Frc w/10,000		
					frc + 15,000#		
					tr frc + 10300		
	Size 2_3/8"	Set At 2902	Packer At n/a	Liner Run	☐ Yes [X] N		- 9 0amu
ite of First, Resumed I			cing Method	L			
/14/03			Flowing XP	umping Gas	Lift Other	(Explain)	
stimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wate	r Bbls.	Gas-Oil Ra	tio	Gravity
osition of Gas:	0 METHOD OF	X	0		00		0
<u> </u>		COMPLETION			Production Interval		
Vented X Sold (If vented, submit AC	Used on Lea		le X Perforation	Dually Cor	mp. 🔲 Commingle	ed27	<u>'19' - 2836'</u>
,,,	,	Other (S	Specify)		·		